Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

(BUREAU OF LAND M	ANAGEMENT		1	Expires: March 31,1993	
	50.12.00. 2.1.0			5. Leas	e Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				i i	78860	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				/Oir. 6. If Inc	lian, Allotted or Tribe Name	
Use "APPLICATION FOR PERMIT -" for such proposals						
	SUBMIT IN	I TRIPLICATE				
1. Type of We	ell		V - V	7. If Un	it or CA, Agreement Designation	
×	Oil Gas Well Well	Other	89 10 11 12 13 Z			
2. Name of O	perator	R.	DA & 75	8. Well	Name and No.	
Dugan Production Corp.				Larg	Largo Federal B #2	
3. Address ar	nd Telephone No.	(u)	COSTUS	-	Well No.	
3. Address and Telephone No. P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821					45 33173	
Location of Well (Footage, Sec., T., R., M., or Survey Description)					ld and Pool, or Exploratory Area	
590' FNL & 1950' FWL (NE/4 NW/4) Unit C, Sec. 22, T24N, R9W, NMPM					Lower Gallup unty or Parish, State	
Offic C, S	Sec. 22, 12414, NSVV, MIVIFIVI			1	Juan, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OT						
TYPE OF SUBMISSION TYPE OF ACTION					2,,,,,	
	Notice of Intent	Abandonment			ge of Plans	
_		Recompletion		_	Construction	
×	Subsequent Report	☐ Plugging Back		☐ Non-l	Routine Fracturing	
		Casing Repair		☐ Wate	Shut-Off	
	Final Abandonment Notice	☐ Altering Casing		☐ Conv	ersion to Injection	
			Completion		se Water	
					eport results of multiple completion on Welt on or Recompletion Report and Log form.)	
	Proposed or Completed Operations (Clearly state all pertine			any proposed wo	rk If well is directionally drilled,	
gr	ve subsurface locations and measured and true vertical dep	ins for all markers and zones pertil	ent to this work.)			
	Pressure test casing @ 2730 nsi	for 30 mins & 3840 n	si for 10 mins held. F	Run GR-CC	l logs	
Pressure test casing @ 2730 psi for 30 mins & 3840 psi for 10 mins, held. Run GR-CCL logs. Perforate Gallup from 5104'-08'; 5120'-22'; 5135'; 5153'-56'; 5170'-71'; 5197'-98'; 5204'; 5238'-40';						
5240.5'; 5241'-44'; 5244.5'; 5245.5'; 5246'; 4246.5'; 5247-49'; 5274'; 5274.5'; 5275'-76';						
5276 5': 5277'-78' w/1 spf (total 41 holes, 311-221T charges). Acidized w/1000 gals 15% HCl						
Frac w/142,240# 20/40 Brady sand; 80,927 gals slickwater.					7005	
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					DEC	
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					0 0	
					eli-a	
14. I hereby certify that the foregoing is true and correct						
	(D. D.A.					
Signed	Warm Stop	Petrol	eum Engineer t	ate	12/5/2005	
(This	Darrin Steed				ACCEPTED FOR RECORD	
(i rus space fo	or Federal or State office use)					
Approved by		Title		ate	DEC 0.7 2005	
Conditions of	f approval, if any:				FARMINGTUN FIELD OFFICE	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.