

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 DEC 5 PM 2⁵:06Lease Number
NMSF-078414-A

a

1. Type of Well
GAS

RECEIVED 6. If Indian, All. or
070 FARMINGTON NM Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2510' FNL, 1150' FWL, Sec. 18, T-29-N, R-8-W, NMPM

8. Well Name & Number

Lively 26M

9. API Well No.

30-045-33095

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan, NM

- Report the 2nd stage cement top for the 7" casing.
- Report the setting depth of the 4 1/2" casing.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection☒ Other Well Csg & Cmt

13. Describe Proposed or Completed Operations

11/04/05 MIRU Aztec #711. NU BOP, PT csg to 600 psi, OK.

11/05/05 TIH w/8-3/4" bit. Tag cmt @ 126'. Drill to Int TD @ 5006'. Circ hole clean.

11/10/05 TIH w/87 jts 7", 20#, J-55, St&C csg and 28 jts 7", 23#, J-55, LT & C set

@ 4955'. Preflush w/10 bbls gel wtr, 2 bbl FW. Cmt w/18 sxs Scavenger (54 CF, 10 bbls slurry)

w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/246 sxs

Premium Lite cmt (524 cu ft, 93 bbls slurry) w/3% Cacl, .25 pps celloflake,

6.25 pps LCM-1, .1% FL-52, .4% SMS. Tail w/90 sxs (124 cu ft 22 bbls slurry) w/1%

cacl, .25 pps celloflake, .2% FL-52. Displace w/198 bbls fresh water.

11/11/05 Open stage tool, circ 20 bbl cmt. Pump second stage w/10 bbl wtr, 10 bbl mud clean

Pump 18 sxs (54 CF, 10 bbl slurry) Scavenger Cmt w/3% CD-32, .25 PPS celloflake, 6.25 pps LC

1% FL52. Lead w/338 sxs Premium Lite Cmt (720 CF, 128 bbl slurry) w/3% Calc, .25 PPS cellofl.

5 pps LCM-1, 4% FL-52, 4% SMS. Displace w/106 bbl wtr. Close stage tool. ND. WOC. Install

"b" section.

11/12/05 PT csg for 30 min @ 1500#, OK. TIH w/6-1/4" bit, tag cmt @ 4857'. Drill cmt & float

collar to TD @ 7649' on 11/14/05. Circ hole.

11/15/05 TIH w/162 jts 4.5", 10.50#, J-55, ST&C and 17 jts 4.5" 11.6, J-55, LT&C csg set @ 7

Preflush w/20 bbls gel wtr, 2 bbls water. Cmt w/9 sxs Scavenger (27 cu ft 5 bbls slurry) w/3

CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/186 sxs Premium lite cmt (368 cu ft, 66 bbls slurry)

w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace with 10 bbls sugar water.

WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 12/03/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 07 2005

FARMINGTON FIELD OFFICE
BY db