submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	o m o co unid anno		
	2005 NOV 22 AM 8 3	5. Leas	e Number
1. Type of Well GAS	RECEIVED 070 FARMINGTON NA	6. If In	NM-03999 dian, All. or e Name
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY I	DEO STATE OF	7. Unit	Agreement Name
3. Address & Phone No. of Operator	N A	- 8. Well	Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-970	CONS. DW. 789		mbling #7228 Well No. 33/82
T. C. C. T. D. M.	WASIN STORY	- 30-0	45-33 182 33183
. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10. Field	l and Pool
1125' 1440' Unit O (SWSE) 1105' FSL & 1420' FEL, Sec. 28, T	TON DOW NMPM	Basin F	ruitland Coal
Omt O (SWSE) 1403 FSL & 1420 FEL, Sec. 26, 1	ZZIV KYW IVIII WI		nty and State Juan Co., NM
Properties and the state of the	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		4 ½" Casing
13. Describe Proposed or Completed Operations 11/8/05 MIRU Aztec #580. NU BOP. PT csg 600psi for 30 ahead to 2328'. Circulate hole. 11/10/05 RIH w/54jts of 4 strong to 10bbls mud, 10bbls H2O. Cemented w/19sxs(57cu-10bbls) FL52, .4% SMS. Cemented lead w/152sxs(324cu-58bbls)p 4% SMS. Tail in w/90sxs(124cu-22bbls)prem lite cmt w/1 Bumped plug from 850# to 1740#. Plug down @ 0830 hrs. hrs on 11/11/05. Will show csg PT on next report. PT will 10 the strong to 11/11/05.	10.5# J55 ST&C csg set @ 2328'. Scavenger cement w/3% CaCl2, .25p Fre lite cmt w/3% CaCl2, .25pps Cell- CaCl2, .25pps Cell-o-Flake, .2% I Circulated 24bbls cmt to surface. NI	Pumped preflops Cell-o-Flake o-Flake, 5pps FL52. Displace	ush of 10bbls H2O, te, 5pps LCM1, .4% LCM1, .4% FL52, td w/36bbls H2O.
14. I hereby certify that the foregoing is true and corre	ect. da Sandoval Title Regulatory Compl		
Signed Amando Sandous Amand			
(This space for Federal or State Office use)			t II Date 11/21/05 ACCEPTED FOR RECOR