District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
12308 St. French Dr. Santo Fe NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

	or below-grade tank Closure of a pit or below-g	
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM, 87401	te	
Facility or well name: GOMIB# API#:	30045/2062 U/L or Qtr/Qtr D	Sec 33 T30N R9 W
	Longitude	
Surface Owner: Federal State Private Indian	- Congresso	
D);	Below-grade tank	
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If i	not, explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
W. W. A. 1997 C.	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		(20)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Inc	ficate disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	al description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🗌	Yes If yes show the below ground surface	ft. and attach sample results.
remediation start date and end date. (4) Groundwater encountered: No [] (5) Attach soil sample results and a diagram of sample locations and excave	ations	
Additional Comments:		
See Attached Documentation	E NOV 2005	
See Attached Documentation See Attached Documentation RECENSION: ON THE CONTROL OF THE CONTRO		
	E OIL DIST. 8	LWA PIL
	(0)	
	10 5 4 5 7 MEN	
	A.A.	
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guideling	it of my knowledge and belief. I further certify the les 🔀, a general permit 🔲, or an (attached) alte	at the above-described pit or below-grade tank rnative OCD-approved plan .
Date: 11/01/2005	ature Jeffy C. Sleg	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.		
Approval:	10	7 1
Printed Name/Title Signature Date:		
	1/	

ISTRICT I

O. Box 1980, Hobbs, NM

ISTRICT II

O. Drawer DD, Artesia, NM 88211

ICT III

XXX Rio Brazos Rd, Azzes, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

	A Post of C	- 4 4 (505) 204 2000
Operator:	Amoco Production Company	Telephone: (505) · 326-9200
Address:	200 Amoco Court, Farmington,	New Mexico 87401
Pacility Or:	GIOMI B#1	
		33 T30N R 9W County SAN JUAN
Pit Type: Separ	rator Othydrator Ot	ther
Land Type: BL	1_√, State, Fee,	Other
Location: (tach diagram)	Reference: wellhead X	zi, width zi, depth zo' other 87' a: 17 Degrees East North West South
Depth To Ground Water: (Vertical distance from 50 feet (20 points) contaminants to seasonal high water elevation of ground water) Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)		
domestic water so	ction Area: et from a private urce, or; less than l other water sources)	Yes (20 points) O
	nce to perennial ers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) o Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

Date Remediation Sta	Arted:	Date Completed: 5/23/00
-mediation Method:		Approx. cubic yards
heck all appropriate sections)	Landfarmed /	Insitu Bioremediation
	Other	
Remediation Location (ie. landfarmed onsite, name and location of	n: Onsite ✓ Of	fsite
offsite facility)	7,3	,
General Description	Of Remedial Action	n:
Excavation	in . RISK ASSESSED	(DERTICAL EXTENT ESTABUSHED)
	·	
	·	
Ground Water Encoun	tered: No 🗹	Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location _	see Attached Documents
attach sample results and diagram of sample locations and depths)	Sample depth	ZZ' (PIT BOTTOM) / BTEX SAMPLE @ 8' (5/18/00)
Totations and deptins	Sample date S/R/00	d s/22/00 Sample time 13/5/14/0
	Sample Results	
	Benzene(ppm)	1.570
	Total BTEX(p	pm) <u>9.380</u>
	Field headsp	ace(ppm) Z94
	TPH 113 ppm	,
Ground Water Sample	1: Yes No _	/ (If yes, attach sample results)
WE WE KNOWLEDGE AND	AT THE INFORMATION BELIEF	ABOVE IS TRUE AND COMPLETE TO THE BEST
DATE 5/23/00	X	DIIXCI
SIGNATURE BAS	raw PRINTED	

and the second of

CLIENT: AMOCO BLAGG ENGINEERING, P.O. BOX 87, BLOOMFIELD, (505) 632-1199	
FIELD REPORT: CLOSURE VERIFI LOCATION: NAME: GIOMI B WELL #: I PIT: AB QUAD/UNIT: D SEC: 33 TWP: 30N RNG: 9W PM: NM CNT QTR/FUUTAGE: 1190'N 1790'W NWOW CONTRACTOR: FUNT	DATE STARTED: 5/17/00
	TION METHOD: LANDERDM FORMATION: PC FT 5000 FT. NIN FROM WELLHEAD.
DESCRIPTION: NEAREST WATER SOURCE: >1000' NEAREST WATER SOURCE: >1000' NMOCD TPH CLOSURE STD: 1000 PPM OVM CALIB. READ. TIME: 0853 (M) PM	PIT ABANDONED STEEL TANK INSTALLED
OK. OLIVE TO MED. GARY SAND,	
	CALCULATIONS g) ml. FREON DILUTION READING CALC. ppm
O FT PIT PERIMETER AN OVM RESULTS SAMPLE FIELD HEADSPACE	PIT PROFILE
#EPICE PID (ppm) 1 @ 8' Z38 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 6 6 6 6 6 6 6 6 6 6	NOT APPLICABLE
TRAVEL NOTES: CALLOUT: 5/17/00 - morn. LAB SAMPLES SAMPLES SAMPLES ANALYSIS TIME De8' TOH 1315 " GTEX FROSED CALLOUT: 5/17/00 - morn. ONSITE:	5/kg/00 - AFTER.

ĺ

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.D.C. ND: 70/7
FIELD REPORT: CLOSURE VERIFICATION	PAGE No: 2 of 2
QUAD/UNIT: D SEC: 33 TWP: 300 RNG: 9W PM: NM CNTY: ST ST: NM	DATE STARTED: 5/22/00 DATE FINISHED:
QTR/FOOTAGE: 1190 N/790 W NOWN CONTRACTOR: FLINT PAS	SPECIALIST:
EXCAVATION APPROX. 21 FT. x 21 FT. x 20 FT. DEEP. CUBIC DISPOSAL FACILITY: 0~-517F REMEDIATION METHO LAND USE: LANGE LEASE: CA 5W610 FOR	D: LANDERRY RMATION: AC FT SAND
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 87 FT. 6 DEPTH TO GROUNDWATER: <108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER: 4108 NEAREST WATER SOURCE: >1000 NEAREST SURFACE DEPTH TO GROUNDWATER SOURCE: 4108 NEAREST SURFACE DEPTH TO GROUNDWATER SOURCE SURFACE DEPTH TO GROUNDWA	
NMOCD RANKING SCORE: 18 NMOCD TPH CLOSURE STD: 100 PPM SOIL AND EXCAVATION DESCRIPTION: TIME: 1418 am/pm s/22/00	, <u>CHECK DNE</u> : _PIT ABANDONED _STEEL TANK INSTALLED
SIDEMANS: MED. GROY TO BLACK SAND EXCEPT SOUTH SIDEMAN (MOD. YELL, BE. SUBSTRY MOIET, FIRM, SMONG HC ODOR IN ALL OVER SAMPLES E	
ROTOM . OUSRY REO CLAY SLIGHTLY COHESIVE, SLIGHTLY MOIST, HC ODOR DETECTED IN OWN STIMPLE. RISK ASSESSED FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB NO: WEIGHT (g) ml. FREON DI	
SCALE O FT PIT PERIMETER OVM	PROFILE
RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 1Q 7 60 1	21) A'
2 @ 10' 846 3 @ 10' 0.0 4 @ 10' 16/2 5 @ Shezz' 294 zo'	6' Me Soir
SURFACE GRADICAT DIRECTOR	T (FACTOR)
Sezz' TPH 1410	
TRAVEL NOTES: CALLOUT: 5/22/00-MORN. ONSITE: 5/22/00-AF	TER.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	1 @ 8'	Date Reported:	05-22-00
Laboratory Number:	H330	Date Sampled:	05-18-00
Chain of Custody No:	7015	Date Received:	05-19-00
Sample Matrix:	Soil .	Date Extracted:	05-19-00
Preservative:	Cool	Date Analyzed:	05-19-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
•		
Gasoline Range (C5 - C10)	1,040	0.2
Diesel Range (C10 - C28)	556	0.1
Total Petroleum Hydrocarbons	1,600	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Giomi B #1 Abandoned Separator Pit.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	5A @ 22'	Date Reported:	05-23-00
Laboratory Number:	H334	Date Sampled:	05-22-00
Chain of Custody No:	7017	Date Received:	05-23-00
Sample Matrix:	Soil	Date Extracted:	05-23-00
Preservative:	Cool	Date Analyzed:	05-23-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	27.8	0.2
Diesel Range (C10 - C28)	85.5	0.1
Total Petroleum Hydrocarbons	113	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Giomi B #1 Abandoned Separator Pit.

Analyst R. Offeren

Cheuti Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP Amoco	Project #:	403410
	•••	•	
Sample ID:	1 @ 8'	Date Reported:	05-22-00
Laboratory Number:	H330	Date Sampled:	05-18-00
Chain of Custody:	7015	Date Received:	05-19-00
Sample Matrix:	Soil .	Date Analyzed:	05-19-00
Preservative:	Cool	Date Extracted:	05-19-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1,570	1.8
Toluene	2,140	1.7
Ethylbenzene	1,410	1.5
p,m-Xylene	2,180	2.2
o-Xylene	2,080	1.0
Total BTEX	9,380	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Giomi B #1 Abandoned Separator Pit.

Den L. Cefferen

Chartin Walter

•	NEERING, INC.				
	DMFIELD, NM 87413 C.D.C. ND: 3895				
(505)	JOE 1139				
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION					
QUAD/UNIT: D SEC: 33 TWP: 300 RNG: 90	5.75				
QTR/FOOTAGE: NULL CONTRACTOR:	ENVIRONMENTAL				
SOIL REMEDIATION:	300				
REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE 200					
LAND USE: RANGE - BLM	LIFT DEPTH (ft): O.5-				
FIELD NOTES & REMARKS: NMDCD RANKING SCORE	/O NMOCD TPH CLOSURE STD: _/>>>> POM				
DEPTH TO GROUNDWATER: <100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'					
SOIL TYPE: (AND) / SILTY SAND / SILT / SILTY CLAY / CLAY SOIL COLOR:	AY / GRAVEL / OTHER				
COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIN					
CONSISTENCY (NON COHESIVE SOILS): (CODSE) / FIRM / DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / CO					
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF	/ VERY STIFF / HARD				
MOISTURE DRY / SLIGHTLY MOIST / WET / SATURA DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION	TED / SUPER SATURATED				
HC DDOR DETECTED: YES /ND EXPLANATION					
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5					
ADDITIONAL COMMENTS:					
	CALCULATIONS				
SAMP. TIME SAMPLE I.D. LAB No: WEIGHT	(9) ML. FREON DILUTION READING CALC. ppm				
SKETCH/SAMPLE LOCATIONS +2	OVM CALIB. READ. 51.0 ppm				
52'	DVM CALIB GAS = 100 ppm; RF = 0.52				
PERIMETER 1 TIME: 9:15 GD pm DATE: 1/28/02					
31' SAMPLE SAMPLE PT.	OVM RESULTS LAB SAMPLES				
DESIGNATION	SAMPLE FIELD HEADSPACE PID (ppm) ID ANALYSIS TIME RESULTS				
1	LF-1 0.0 LF-1 (8015B) 0930 18				
76' >					
70 31 31 375					
WEAD 1					
42' 44' 80'					
577E FROM WELL					
14'1 () HEAD	P.C 5/18/00				
1	SCALE				
58'	O FT				
TRAVEL NOTES: CALLOUT: N/A ONSITE: 1/28/02					
revised: 07/16/01	bei1006A.sko				

bei1006A.skd



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	01-29-02
Laboratory Number:	21954	Date Sampled:	01-28-02
Chain of Custody No:	8895	Date Received:	01-28-02
Sample Matrix:	Soil	Date Extracted:	01-29-02
Preservative:	Cool	Date Analyzed:	01-29-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1.8	0.1
Total Petroleum Hydrocarbons	1.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Giomi B #1 Landfarm 5 Pt. Composite.

Analyst

Mister of Walter