

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 1600' FEL, Unit J
NW/4 SE/4, Sec. 31, T24N, R9W

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

April Surprise #9

9. API Well No.

30 045 33101

10. Field and Pool, or Exploratory Area

Bisti Gallup South

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other TD, production casing

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to TD @ 5100' on 11-25-05. Run 4½" 10.5# J-55 csg. Land @ 5088', float collar @ 5043', stage tool @ 3824'. Cement 1st stage w/185 sx Premium Lite High Strength FJ, 3#/sx CSE, 2% KCL, 1/4# celloflake & 3% PhenoSeal (403 cu ft total slurry). Circ 20 bbls cement. Cement 2nd stage w/510 sx Premium Lite FM, 3% CaCl2, 1/4# celloflake, 8% Bentonite, .4% Sodium Metasilicate & 3% PhenoSeal. Tail w/50 sx Type III cement (1190 cu ft total slurry). Circ 10 bbls cement. Displace w/60 bbls water.



2005 DEC 6 PM 12 50
RECEIVED
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Signed

Darin Steed

Darin Steed

Title

Petroleum Engineer

Date

12/2/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 07 2005

FARMINGTON FIELD OFFICE
BY *JB*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD