1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cove	ered by a "general plan"? Yes ☑ No ☐							
(WFS CLOS JRE) Type of action: Registration of a pit or below	r-grade tank Closure of a pit or below-grade tank	V						
Operator: CONOCOPHILLIPS COMPANY Telephone: e-mail address:								
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 32 8 UNIT #031 API #: 30-045-	$\frac{11331}{\text{U/L or Qtr/Qtr}} \qquad \frac{\underline{L}}{\text{SEC}}$	<u>22</u> T <u>32N</u> R <u>8W</u>						
County: <u>SAN JUAN</u> Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	99 Longitude <u>-107.66733</u>	NAD: 1927 ☑ 1983 □						
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume: bbl Type of fluid:							
Workover	Construction Material:							
Lined Unlined 🗹	Double-walled, with leak detection? Yes If not, explain why not.							
Liner Type: Synthetic Thickness mil Clay								
Pit Volume 13 bbl	·							
Doubt to account water (water) distance from bottom of with a consensal bigh	Loss than 50 fact	(20 maints)						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points) (10 points) <u>0</u>						
	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$						
Distance to surface water. (Harizantal distance to all watereds places	Less than 200 feet	(20 points)						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet	(10 points) $\underline{0}$						
	Greater than 1,000 feet	(0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the								
onsite box if your are burying in place) onsite offsite if offsite, name of facility action taken including remediation start date and end date. (4)Groundwater encountered: No Ves if your are burying in place) onsite offsite if offsite, name of facility including remediation start date and end date. (4)Groundwater encountered: No ves if your are burying in place) offsite if offsite, name of facility including remediation start date and end date. (4)Groundwater encountered: No ves if your are burying in place) offsite if offsite, name of facility including remediation start date and end date. (4)Groundwater encountered: No ves if your are burying in place) offsite including remediation start date and end date. (4)Groundwater encountered: No ves if your are burying in place in the place including remediation start date and end date. (4)Groundwater encountered: No ves if your are burying in place in the place in								
and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations								
Additional Comments:	60 000	Meter: 72581						
Additional Comments: Meter: 72581 REC 2005								
PACCEIVED E								
Additional Comments: OCT 2005 OCOMS. DIV. DIST. 3								
	(1202 C2 W. C.)							
I hereby certify that the information above is true and complete to the best of my k	nowledge and helief. I further certify that the above-describe	d nit or below-grade						
tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan								
Date: 9/18/05 Printed Name/Title No. 1 VI. C. WYIII. First 110								
Printed Name/Title Mark Harvey for Williams Field Services Sig	nature							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: OFFUTY ON & GAS INSPECTOR, DIST.		1						
Printed Name/Title Signa	ature Jerry Hours	QCT 1 2 200						

ADDENDUM TO OCD FORM C-144

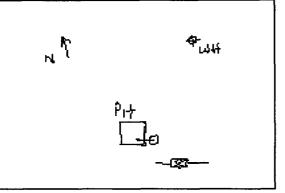
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 8 UNIT #031

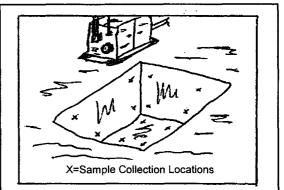
API 30-045-11331

Meter: 72581

Facility Diagram:



Sampling Diagram:



Pit Dimensions

12 Ft. Length

Width 12 Ft.

Depth 0.5 Ft. **Location of Pit Center**

Latitude 36.96674

Longitude <u>-107.66756</u>

(NAD 1927)

Pit ID

725811

Pit Type

Calcium Salt Tower

Date Closure Started: 10/4/04

Closure Method:

Pushed In

Date Closure Completed: 10/4/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total (mg/kg) Benzene

TPH (mg/kg)

DRO

(mg/kg)

Purpose

Location

Depth

112710JUL04

7/10/04

0.16

0

ASSESS

Flr

3.5



Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219 Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Lab Sample No: 607299351 Date Collected: 07/10/04 11:27

Project Sample Number: 6084738-013

cab dampie no: dovestoor	150 P (4)		Jees samp.e		00000 010		u v c 001100000		,
Client Sample ID: 112710JUL04		Matrix: Soil			Soi1	Date Received: 07/16/04 12:10			
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	s Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1			
Kerosene	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1			
Diese] Fuel	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2 0	7/21/04 06:03	RMN1			
n-Tetracosane (S)	102	%		1.0 0	7/21/04 06:03	RMN1	646-31-1		
p-Terphenyl (S)	116	%		1.0 0	7/21/04 06:03	RMN1	92-94-4		
Date Extracted	07/19/04			0	7/19/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	17.0	%		1.0 0	7/19/04	DPB			
GC Volatiles									
TPH Gas/BTEX	Prep/Method:	TPH GRO/BT	EX / EPA 8021/	OA1					
Benzene	, ND	ug/kg	60.		7/19/04 21:11		71-43-2		
Toluene	ND	ug/kg	60.	1.2 0	7/19/04 21:11		108-88-3		
Ethylbenzene	ND	ug/kg	60.	1.2 0	7/19/04 21:11		100-41-4		
Xylene (Total)	160	ug/kg	160	1.2 0	7/19/04 21:11		1330-20-7		
a,a,a-Trifluorotoluene (S)	100	*		1.0 0	7/19/04 21:11		98-08-8		
4-Bromofluorobenzene (S)	94	*	·		7/19/04 21:11		460-00-4		

Date: 07/30/04

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REPORT OF LABORATORY ANALYSIS

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