

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25085
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		7. Lease Name or Unit Agreement Name Scott
4. Well Location Unit Letter P : 1100 feet from the South line and 990 feet from the East line Section 2 Township 29N Range 13W NMPM County San Juan		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5411'		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips pulled 1.66" tubing from well and replaced with 2.375" tubing. End of tubing now @ 5975.5'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 12/02/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

APPROVED BY: H. Vilanova
Conditions of Approval (if any):

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE DEC 07 2005

Change of Well Type, 10/21/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452508500	SAN JUAN	NEW MEXICO	NMPM-29N-13W-2-P	1,100.00	S	900.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
5,411.00		36° 45' 3.672" N		108° 10' 7.68" W		7/21/1981	
				Rig Release Date			

10/21/2005 09:00 - 10/21/2005 18:00

Last 24hr Summary

Start moving equipment to location @ 09:00. Hold safety meeting with rig crew, truckers and all hands on location. Move on location with one truck bringing equipment from Dawn's yard and setting each piece. Set equipment, rig up rig and set air package. Secure well and location and SDFWE. Night watchmen on location.

10/22/2005 00:00 - 10/22/2005 00:00

Last 24hr Summary

SDFWE

10/23/2005 00:00 - 10/23/2005 00:00

Last 24hr Summary

SDFWE

10/24/2005 08:00 - 10/24/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA with rig crew and air hand. Check LOTO and pressure. SICP - 420 psi; SITP - 420 psi. Review contingency and emergency plan with all hands. Remove all lines from wellhead down to csg valves and master valve. Hook up flow line to flow back tank. Blow well down. Washed out nipple and "T" on flow line. Replace washed out nipples and "T" on flow line and finish rigging up. Inspect rig. Secure well and location and SDFN. Watchmen on location.

10/25/2005 08:00 - 10/25/2005 17:00

Last 24hr Summary

Hold safety meeting and write and review JSA. Check LOTO and pressure. SICP - 590 psi; SITP - 700 psi. Rig up slickline and try to run gauge ring. Unable to get past tbg hanger. Run impression block. Showed 1.365" circle. Rig down slickline and blow well down to flow back tank. Replace washed out connections on flow line and pump mud line. Work on pump. Pump 58 bbls of 2% KCL water before well went on vacuum. Pump an additional 20 bbls and leave pump idling. Remove B-1 adaptor, install 2 way check in tbg hanger. Hold safety meeting and write JSA for nipping up and pressure testing BOP. Nipple up working spool and BOP and prepare to pressure test. Pressure test blind rams to 300 psi for 3 min and 2300 psi for 10 min. Secure well and location and SDFN.

10/26/2005 10:15 - 10/26/2005 17:00

Last 24hr Summary

Quarterly safety meeting for all hands. Drive to location. Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 560 psi. Change out valve on mud line and blow well down to flow back tank. Pump 60 bbls of 2% KCL to kill well. Unseat tbg hanger (pulled 6,000#) and determine that tbg is 1-1/4" tbg. Set tbg hanger back in wellhead and change rams. Pick up tbg hanger, move it down one jt and land in wellhead. Pressure test tbg rams to 300 psi for 3 min and 2300 psi for 10 min. Lay down tbg hanger and lay down 62 jts of 1-1/4" tbg. Secure well and location and SDFN.

10/27/2005 07:00 - 10/27/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 200 psi. Take guylines down and pull float with 1-1/4" tbg off location and take to Tuboscope. Nipple up single BOP and hook up hydraulic lines. Spot float with 2-3/8" tbg and install guylines. Blow well down to flow back tank and pump 20 bbls of 2% KCL water to kill well. Rig up to pick up tbg, strap tbg and TIH with oversocket. Ran 81 jts of 2-3/8" tbg (2,511.46'). Approx 120' below expected top of fish. Secure well and location and SDFN.

10/28/2005 07:30 - 10/28/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and check pressure. SICP - 77 psi. Pick up 2-3/8" tbg and TIH to 3,353.67' with oversocket. Work up to 22,000# over string wt. Fish parted. TOH with oversocket and recovered 6 jts of 1-1/4" tbg (190.73'). Left top of fish @ 3543.74'. TIH with oversocket and tag @ 3543.74'. Work fish from 2,000# over string wt. to 30,000# over string wt. TOH with oversocket and recover 1 jt of 1-1/4" tbg (32.38'), leaving top of fish @ 3576.12'. Pick up 3-3/4" overshot with 1-7/8" grapple and TIH. Tag fish @ 3575.62'. Work over fish and pull 6,000# over string wt. TOH with overshot and recover 7 jts of tbg (226.69'). Secure well and location and SDFN.

10/29/2005 00:00 - 10/29/2005 00:00

Last 24hr Summary

SDFWE

10/30/2005 00:00 - 10/30/2005 00:00

Last 24hr Summary

SDFWE

10/31/2005 07:30 - 10/31/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO. Check pressure and blow well down to flow back tank. Pick up 3-3/4" overshot with 1-7/8" grapple and TIH. Latch onto fish and work up to 20,000# over string wt.. Wait on wireline truck. Rig up wireline truck and run 1.16" O.D. sinker bars. Tagged @ 3810' (7 jts below top of fish). POOH and run 5/8" O.D. sinker bars and tag @ 4230' (654' below top of fish). Rig down wireline. Slip over fish to 3643.27'. Work fish up to 34,000# over string wt. TOH with overshot and recover 5 jts of 1-1/4" tbg (161.05'). TIH with 3-3/4" over socket with 1-7/8" grapple. Tag @ 3732.92'. Work up to 20,000# over string wt before fish parted. Secure well and location and SDFN.

11/1/2005 08:00 - 11/1/2005 17:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 0.0; SITP - 0.0. TOH with overshot and recover 1 jt of tbg (32.41'). TIH with 3-3/4" over socket with 1-7/8" grapple and tag @ 3737.12'. Work fish to 28,000# over string wt before it parted. TOH with over shot, recovered 2 jts (63.77") of 1-1/4" tbg. RIH with overshot and tag @ 3765.33'. Worked fish up to 36,000# over string wt. Fish moved up hole 2'; worked fish to 32,000# before it parted. TOH and recover 1 jt (31.50') of 1-1/4" tbg. TIH 30 stds, secure well and location and SDFN.

11/2/2005 06:30 - 11/2/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0.0 psi. TIH with over socket and tag @ 3786.47'. Latch onto fish and work up hole approx 20' while working fish @ 44,000# above string wt. Work fish until it parted @ 36,000#. TOH and recover 2 jts (64.64'). One jt was inside the other jt. TIH with over shot and tag @ 3794.83'. TOH and recover 1 jt of tbg (32.21'). TIH with over socket and tag @ 3800.83'. Work fish up to 7,000# over string wt and fish started moving. TOH and recover 8 jts (253.74') of 1-1/4" tbg. TIH with over socket 30 stds. Secure well and location and SDFN.

11/3/2005 06:30 - 11/3/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Check pressure and warm up equipment. TIH with over socket and tag @ 3809.50'. Latch onto fish and pull up to 3,000# over string wt. Fish dragging for 1 stand. TOH and recover 7 jts (225.71') of 1-1/4" tbg. TIH with over socket and tag @ approx. 3910'. Fish fell, TIH to 3941' and work over socket to 3957.16'. TOH and recover 3 jts (97.25') of tbg. TIH with over socket and tag @ 4022.38'. TOH and recover 1 jt (32.65'). TIH with over socket and tag @ 4037.83'. Work over socket and TOH 15 stds. Secure well and location and SDFN.

11/4/2005 06:30 - 11/4/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. TOH with over socket. No recovery. Lay down over socket, pick up 3-3/4" box tap and TIH to 4037.83'. Work box tap, pull 14,000# over string wt. TOH with box tap, no recovery. Swelled box tap to 4" on bottom. TIH with 3-3/4" short catch overshot with 1-7/8" grapple. Tag @ 4037.83' and work overshot from 4037.83' to 4039.58'. TOH with short catch overshot and recover 6 jts (193.21') of 1-1/4" tbg. TIH with 3-7/8" over socket and tag @ 4058.71'. Latch onto fish and work up to 18,000# on fish. Fish dragging out of hole from 2,000# to 18,000# for 8 jts. Shut down because of darkness. Secure well and location and SDFN.

11/5/2005 00:00 - 11/5/2005 00:00

Last 24hr Summary

SDFWE

11/6/2005 00:00 - 11/6/2005 00:00

Last 24hr Summary

SDFWE

11/7/2005 06:30 - 11/7/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Warm up equipment. TOH with fish dragging from 2,000# to 10,000# over. Two stands from being out fish parted. POOH and recover 5 jts (160.12'). TIH with over socket and tag @ 300.47'. TOH and recover 8 jts (258.44'). Three jts were wrapped around 5 jts. TIH with over socket and tag @ 4404.05'. Work over socket over fish and pull 2,000# over. TOH, no recovery. Secure well and location and SDFN.

11/8/2005 06:30 - 11/8/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. TIH to 4404.05' with box tap. Work box tap over fish; pulled 12,000# over string wt. TOH with fish. Lay down 12 jts of 1-1/4" tbg (383.70'). Pick up over socket and TIH to 4788.15'. Work over socket over fish. Work up to 30,000# over string wt. Fish parted @ 30,000# over. TOH and lay down 6 jts (194.18') of 1-1/4" tbg. TIH with over socket and tag @ 4980.97'. Work over fish and work up to 34,000# over. Fish parted. TOH 59 stds. Secure well and location and SDFN.

11/9/2005 06:30 - 11/9/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Warm up equipment. TOH and lay down 13 jts (412.92') of 1-1/4" tbg. Pick up overshot, 13 jts of 2-3/8" tbg and TIH to 5394.64'. Work over shot over fish and work up to 28,000# over. Fish parted, TOH. Lay down 11 jts (353.59') 1-1/4" tbg. TIH with overshot. Pick up 11 jts (346.70') and tag fish @ 5748.23'. Latch onto fish and work to 24,000# over. Fish parted, TOH. Lay down 5 jts (161.76') of 1-1/4" tbg. Secure well and location and SDFN.

11/10/2005 06:30 - 11/10/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Take guyline down, remove two sections of flow line and spot float with drill collars and wash pipe. During rig inspection operator found a section of bad tbg line. Wait on line and replace tbg line. Pick up over shot, string float, bumper sub, jars and 6 3-1/8" drill collars. TIH to 5887.73', secure well and location and SDFN.

11/11/2005 06:30 - 11/11/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Pick up 1 jt of 2-3/8" tbg and latch onto fish @ 5907.41'. Work fish to 20,000# over - fish parted - TOH. Recover 1.80' piece of 1-1/4" tbg. Pick up 3-3/4" short catch over shot, bumper sub, jars, 6 drill collars, accelerator, x-over sub and TIH. Latch onto fish @ 5911.30' and work and jar on fish up to 18,000 lbs. Work fish up hole 20'. Fish came free; TOH. Recovered 1 jt. Top of fish @ 5942.85. Lay down fish, secure well and SDFWE..

11/12/2005 00:00 - 11/12/2005 00:00

Last 24hr Summary

SDFWE

11/13/2005 00:00 - 11/13/2005 00:00

Last 24hr Summary

SDFWE

11/14/2005 06:30 - 11/14/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 0 psi. Warm up equipment. Pick up 3-7/8" shoe (5.90'), 3 jts of 3-3/4" wash pipe (93.33'), x-o sub (2.28'), jars (8.49'), 6 3-3/4" drill collars (178.03') and x-o sub (1.76'). TBHA - 290.39'. TIH 25 stds (1833'). Hook up 3" flow line to flow back tank and blow well around to check for leaks. TIH 35 stds and unload well @ 4019' (1150 psi). TIH and tag @ 5931'. Unload well @ 5910'. Washover from 5931' to 5943'. Replace swing in 3" flow line. Washover from 5943' to 6005'. Blow well @ 6005. Well making a lot of sand. Lay down 6 jts to get above perfs (5816'). Secure well and location and SDFN.

11/15/2005 06:30 - 11/15/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 590 psi; SITP - 800 psi. Change swing on flow line and blow well down to flow back tank. Pick up 5 jts of tbg and tag @ 5994' (10' of fill). Wash over fish and clean out to 6097' (PBTD). Blow well. Well making a lot of sand. Lay down 6 jts of tbg and set power swivel back. Replace swing in 3" flow line and load out 1 load of water from flow back tank (had to take guyline down to get truck in). Pump 10 bbls of 2% KCL to kill tbg and pull 41 stds. Pump 5 bbls of 2% KCL to kill tbg and pull 9 stds. Drain pump and lines, secure well and location and SDFN.

11/16/2005 06:30 - 11/16/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO. Check pressure, warm up equipment and blow well down to flow back tank. TOH, lay down jars, and wash pipe. Recovered 3 jts of 1-1/4" fish in wash pipe. Lay down fish. Change 2-3/8" rams in BOP and pressure test BOP to 250 psi for 3 min and 2500 psi for 10 min. TIH and drift tbg according to procedure. Unload well @ 4800'. TIH to 5866'. Dig cellar out and prepare to change casing valves. Secure well and location and SDFN.

11/17/2005 06:30 - 11/17/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure, warm up equipment. Pick up Retrievmatic packer and set @ 60'. Change out casing valves. Release packer, TOH and lay down packer. Unload well @ 5866' and blow well. TIH and tag fill @ 6060'. Unload well and clean out to PBTD. Blow well @ 6086' until clean. Pick up 60', flow well for 45 min and check for fill. Had 18" of fill. Pull 11 stds (above perms). Secure well and location and SDFN.

11/18/2005 06:30 - 11/18/2005 18:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check pressure and blow well down to flow back tank. SICP - 800 psi. TIH to 6024' and tag fill. Unload well and clean out from 6024' to 6082' (PBTD). Lay down 4 jts of tbg and attempt to land tbg. Unable to get tbg hanger to hold pressure. Representative from Wood Group on location. Tried replacing O-ring seals 3 times and resetting hanger. Secure well and location and SDFWE.

11/19/2005 00:00 - 11/19/2005 00:00**Last 24hr Summary**

SDFWE

11/20/2005 00:00 - 11/20/2005 00:00**Last 24hr Summary**

SDFWE

11/21/2005 06:30 - 11/21/2005 18:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 690 psi. Remove float with 1-1/4" tbg from location. Blow well down to flow back tank. Pick up Retrievmatic packer and string float and set @ 60'. Nipple down BOP and check wellhead for sand or any other reason that tbg hanger would not seal. Wellhead looks good. Nipple up BOP, release packer and blow well down. Pull packer, bleed off pressure below string float and lay down packer. Pick up tbg hanger and land tbg. Tbg hanger still will not seal. Change rams in top BOP, secure well and location and SDFN.

11/22/2005 06:30 - 11/22/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 800 psi. Replace swings in flow line and blow well down to flow back tank. Pull tbg hanger and pump 5 bbls of 2% KCL water to kill tbg (exp. check leaking). Wood Group Rep. determined that o-ring grooves are 0.010 to deep. Remove tbg hanger and send to machine shop to have grooves re-cut. Wait on tbg hanger. Pick up tbg hanger and try to land tbg. Try changing o-ring seals on hanger 3 times. Seals are coming out shaved off or completely missing. Pick up Retrievmatic packer with string float and set @ 30'. Nipple down BOP stack, check wellhead and spool. Drain pump, secure well and location and SDFN.

11/23/2005 06:30 - 11/23/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO. Check for pressure, remove master valve and spool, put pump together and hook up pump lines. Wood Group rep. checked wellhead and tbg hanger for fit. Nipple up BOP stack from wellhead up. Check each piece with tbg hanger as it was installed. Set tbg hanger (tight fit), load stack and pressure test to 250 psi for 3 min and 2000 psi for 10 min. Open by-pass on packer and blow well down. Pull and lay down packer, land tbg, nipple down BOP and install master valve. (Tbg hanger still has a leak) Drain pump, secure well and location and SDFWE.

11/24/2005 00:00 - 11/24/2005 00:00**Last 24hr Summary**

SDFWE

11/25/2005 00:00 - 11/25/2005 00:00**Last 24hr Summary**

SDFWE

11/26/2005 00:00 - 11/26/2005 00:00**Last 24hr Summary**

SDFWE

11/27/2005 00:00 - 11/27/2005 00:00**Last 24hr Summary**

SDFWE

11/28/2005 06:30 - 11/28/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 800 psi. Dig out cellar and install lines from wellhead to blow well down. Blow well down to flow back tank. Wait on water truck and Wood Group. Pump 15 bbls of 2% KCL water down csg to kill well. Pick up tbg hanger, install new O-ring seals and set tbg hanger. Install seal sleeve and pack with stem packing. Install master valve, pump 5 bbls of 2% KCL water to kill tbg and remove BPV. Pump exp. check and blow well clean. Blow well to purge and rig down. Secure well and location and SDFN. (did not lower derrick because of high wind).

11/29/2005 06:30 - 11/29/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA.. Check LOTO and pressure. 800 psi on tbg; 790 psi on csg. Rig down and prepare to move to Scott #1. Rig released @ 09:00.