

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28732
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Davis 29-10-28
2. Name of Operator Energen Resources Corporation	8. Well Number 2
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. OGRID Number 162928
4. Well Location Unit Letter M : 920 feet from the South line and 970 feet from the West line Section 28 Township 29N Range 10W NMPM County San Juan	10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5541' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> refrac	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/24/05 MIRU. Kill well and TOH with 2.375" tubing. TIH with 5.50" casing scrapper and bit to 1810'. TOH. TIH and set 5.50" packer @ 1600'. Pressure test casing to 2000 psi - ok.

08/25/05 Release packer and TOH. Re-perforate Lower Fruitland Coal from 1775-85', & 1790-92' with 48 holes - 0.43". Re-perforate Upper Fruitland Coal from 1656-62', 1664-69', 1684-86', 1687-89', 1707-11', 1720-22', & 1728-29' with 88 holes - 0.43". TIH with 5.50" packer on a 3.50" work string. Set packer @ 1738'. RU Stinger wellhead isolation tool. Flow back frac.

(continued on attached page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/13/05

Type or print name Vicki Donaghey

E-mail address: vdonaghe@energen.com  
Telephone No. 505.325.6800

For State Use Only

APPROVED BY A. Salame TITLE DEPUTY OIL & GAS INSPECTOR, DIS. 1 DATE DEC 15 2005

Conditions of Approval, if any:

Davis 29-10-28 #2 (continued from sundry page 1)

08/26/05 Spearhead 1000 gals. 15% HCL. Refrac the Lower Fruitland Coal from 1775-92' with 46,800 gals 70Q foam 20# linear gel, 10,000# 40/70 sand and 50,000# 20/40 sand at a maximum concentration of 4.25 ppg. RD wellhead isolation tool. Flow back frac.

08/27-29/05 Unseal packer and TOH. Set BP @ 1755'. TIH with 5.50" packer on a 3.50" workstring and set @ 1423'. RU Stinger wellhead isolation tool.

08/30/05 Spearhead 2000 gals. 15% HCL. Refrac Upper Fruitland Coal from 1656-1729' with 68,500 gals. 70Q foam 20# linear gel, 10,000# 40/70 sand and 100,000# 20/40# brady sand at a maximum concentration of 5.67 ppg. RD wellhead isolation tool. Flow back frac.

08/31-09/02/05 Unseat packer and TOH. Flow back frac and clean out to PBTD @ 1890'.

09/03/05 Landed 2.375" tubing @ 1698'. Returned well to production.