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Form 3160-5 (April 2004)				nter an /	FORM APPROVED OMB No. 1034-0137 Expires: March 31, 2007 5. Lease Serial No. NMNM013642 6. If Indian, Allottee or Tribe Name NA		
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of	1. Type of Well Gas Well Other						
						8. Well Name and No. Gardner 15	
2. Name of C	2. Name of Operator Peoples Energy Prod TX, L.P.					9. API Well No.	
3a Address	3a Address 909 Fannin, Ste. 1300 Houston, Texas 77010			3b. Phone No. (include area code) 713-890-3600		30-045-33052	
C. C. V. I. V. O.	A/Docation of Well (Footage, Sec., T., R., M., or Survey Description)			713-030-3000		10. Field and Pool, or Exploratory Area Blanco Mesaverde	
AN	\$25, T32N, R9W (O)	670 FSL, 1935 FEL			11. County or	Parish, State	
DEC 2005		,	•		San Juan	, New Mexico	
	12 CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	LEPORT, OR (OTHER DATA	
OIL CUMS. DRYPE &	S. DTYPE OF SUBMISSION TYPE OF ACTION						
S to E Subseq	of Intent quent Report	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A	[] bandon	Water Shut-Off Well Integrity Other Intermediate Casing	
If the pr Attach i followin testing I determi 10/30/ Ran 1 surfac Stage:	roposal is to deepen directi the Bond under which the ng completion of the invol has been completed. Final ined that the site is ready for /05 - Drilled 8-3/4" hold centralizer 10' above: ce casing shoe. Ran 6 to : 1, Lead, 0, 85 sks, TX	ionally or recomplete horizontally work will be performed or provived operations. If the operation is Abandonment Notices shall be for final inspection.) e to 3816' and ran 7", J-55 2 shoe (latch over stop ring) 1 urbalizers, ran 1 turbalizer fil 25:75 Blend w/.25#/SK D2:	y, give subsurface location de the Bond No. on file w results in a multiple complified only after all requiren 3# LTC casing and lancentralizer at top of 2v rom the top of Ojo Ala 9, 2% D46, 5#/SK D24	s and measured and trith BLM/BIA. Requiretion or recompletion ments, including reclamated @ 3815' KB. Kid, 4th, 6th, 8th, & to to top of Kirtial, Class G, Yield 2.1	ue vertical depths of red subsequent rep in a new interval, a nation, have been of UB = 13' 4". 10th jt. 1 central nd Shale. 1, Density 11.7 #	a Form 3160-4 shall be filed once completed, and the operator has bizer @ 1st collar above	
Stage: Circu 10/31/ - Stage:	: 2, Lead, 0, 375 ska, T lated 4 bbls cement to /05 - Pressure tested ca	using to 1900 psi for 30 mins. F depth ~ 31	29, 3% D79, .2% D46, Test BOP to 1000 psi.	5#/SK D24, Class (2005 DEC 14	
	(Printed/Typed) Brag Walls	and an man min philipps	Title Ad	gent/Consultant		8 B	
			1	1			

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tritle to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Title

Date

FARMING I UN FIELD UFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department detailed of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

10/31/05