Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	N DIVISION	30-045-33145	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE 🗌 FE	E D
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,		6. State Oil & Gas Lease N	6.11.18 19.50 ST
			1	
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or Unit Agr	RECEIVED
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #4	CONS. DIV.
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			167067	5757
3. Address of Operator		10. Pool name or Wildcat	ALA	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA	
4. Well Location				
Unit Letter::	1975 feet from the SO	line and	1545 feet from the	EAST line
Section 32		Range 12W	NMPM Count	y san Juan
	11. Elevation (Show whether	DR, RKB, RT, GR, etc	c.)	
Pit or Below-grade Tank Application			The second contract of	The second secon
Pit type Depth to Groundwater _	Distance from nearest fres	h water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
NOTICE OF INTERPRETATION TEMPORARILY ABANDON DULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUB- REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB	NG OPNS. PLUG	RING CASING
OTHER:		OTHER: SPUD, SEI	' & PT SURF CSG	x
13. Describe proposed or completed of starting any proposed work). or recompletion.		rtinent details, and give	e pertinent dates, including es	timated date
XTO Energy Inc. spudded 12 casing & set @ 261'. Cmtd cuft/sx). Circ 17 bbls cmt	surf csg w/176 sx Type II to surf. PT BOPE & surf	I cmt w/2% CC, & 1 csg to 1000 psig	./4 pps celloflake (15.2 for 30 minutes. Held 0	ppg & 1.28 K. TIH w/65
jts 7", 20#, J-55, ST&C cs 25 Phenoseal (11.9 ppg & 2	g & set @ 2755'. Cmtd int	ermed csg w/350 sx	Type III cmt w/1% CaCl	2, 85 gel,
ppg & 1.39 cuft/sx). Circ	-	- -		-
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I hereby certify that the information at	power is true and complete to the	best of my knowledge	e and belief. I further certify tha	at any pit or below-
I hereby certify that the information at grade tank has been with the constructed or electrons.	osed according to NMOCD guideline	es, a general permit [e and belief. I further certify tha or an (attached) alternative OC OMPLIANCE TECH DATE	at any pit or below- CD-approved plan
grade tank has been will be constructed or c	osed according to NMOCD guideling TIT E-1	es, a general permit [or an (attached) alternative O	CD-approved plan
grade tank has been with the substructed or es	oked according to NMOCD guideline TIT E-1	es, a general permit [TEREGULATORY_C mail address:	or an (attached) alternative OC MPLIANCE TECH DATE _ Telephone No	12/15/2005
SIGNATURE Type or print name HOLLY C. PERKI	osed according to NMOCD guideling TIT E-1	es , a general permit [LE REGULATORY CO	or an (attached) alternative OC MPLIANCE TECH DATE _ Telephone No	CD-approved plan