UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
· · · · · · · · · · · · · · · · · · ·	5. /Lease Number NMNM-03202
1. Type of Well	6. If Indian, All. or
CAS	Tribe Name
3005 DEC 7 PM 3 1	10
	7. Unit Agreement Name
2. Name of Operator RECEIVED	
BURLINGTON 070 FARMINGTON I	114
RESCURCES OIL & GAS COMPANY	
FILOCO OTH & GRS COMPANI	8. Well Name & Number
3. Address & Phone No. of Operator	Sunray A #2B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
	30-045-33126
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
1915' FSL, 470' FEL, Sec. 10, T30N, R10W, NMPM	Blanco MV/Basin DK
	11. County and State
	San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER DATA
Type of Submission Type of Action	0111 C/ 1/2 (2)
	of Plans
Recompletion New Con	struction of Dragon
<pre>_X Subsequent Report Plugging Back Non-Rou</pre>	tine Fracturing
Casing Repair Water S	hut off OM CONS Day
Casing Repair water S Final Abandonment Altering Casing Convers Y Other - Casing & Cementing	on to Injection Olds. Div.
X Other - Casing & Cementing	
13. Describe Proposed or Completed Operations	200
	18 58 58 30 31)
12/1/05 Drill to intermediate TD @ 3555' Circ hole clean. TOOH.	
12/2/05 TIH w/77 jts 7" 20# J-55 ST&C csg set @ 3552'. Cmt w/19	
D-29 cellophane, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (57 cu ft). Lead w/413 sxs Premium Lite cmt w/.3% CD-32, .25 pps celloflake, 6.25 pps LCM-1, 1% fluid loss (880 cu ft). Tail	
w/90 sxs Premium Lite cmt w/0.3% CD-32, .25 pps celloflake, 6.25 LCM-1, 0.2% fluid loss (192	
cu ft). Circ 60 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling	
ahead.	,
12/5/05 Drill to TD @ 7885'. Circ hole clean. TOOH.	
TIH w/36 jts 4 ½" 11.6# J-55 LT&C csg & 148 jts 4 ½" 10.5#, J-55 ST&C csg set @ 7882'.	
12/6/05 Cmtd w/9 sxs Scavenger cmt w/.25 pps celloflake, 6.25 fluid loss (28 cu ft). Tail w/307 sxs Premium Lite HS FM cmt w/.	pps LCM-1, 0.3% CD-32, 1%
LCM-1, 0.3% CD-32, 1% fluid loss (608 cu ft). Displace w/wtr. ND	
released.	
PT will take place during completion operations. Will show TOC	on next-report
14. I hereby certify that the foregoing is true and correct.	
Signed Title Regulatory Speciali	St Date ACCEPTED FOR RECORD
	ACCEPTED FUR DECOME
(This space for Federal or State Office use)	
	te <u>Dev 1</u> 2 2005
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depart	ment or agency of the
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depart United States any false, fictitious or fraudulent statements or representations as to any matter within its	g jurisdiction. FARMINGIUM FIELD UPFILE