UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Type of Well GAS Type of Well GAS Type of Well GAS TYPE OF FARMINGTON RESCURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, N 1750'FNL, 1650'FEL, Sec. 13, T28N, R06W, NMFM Type of Submission Notice of Intent X Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Repair 11/16/05 MIRU, ND MH, NU BOP. SDFN. 11/11/95 FTOR Hy 2 3/8" tbg. TIH W/CIBP, set # 7729'. Ran GR/CBL/CCL @ 6000'-5200'. 11/19/05 PT cag to 3000 psi/15 min. OK. TIH W/HSC cag gum. Perf Point Lookout @ 576; Frac Menefee/Cliffhouse # 5347' - 5680' & 1 spf for a total of 25 holes. Frac Menefee/Cliffhouse # 7834' - 5680' & 1 spf for a total of 26 holes. Frac Menefee/Cliffhouse # 11/21/05 THow will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/05 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/05 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/05 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/06 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/07 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/07 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/07 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 THH will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/27/07 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 THW will, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/27/07 THW mill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/27/07 THW mill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 12/6/05 THW mill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 12/6/05 THW mill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 12/6/05 THW mill tag up @ 7930'. CO to 79 | Sundry Notices and Reports | | | · · · · · · · · · · · · · · · · · · · |
|--|---|--|---|---|
| BURLINGTON RESCURCES OIL & GAS COMPANY Address & Phone Mo. of Operator PO Box 4289, Farmington, NM 87499 (505) 325-97001.3 Location of Well, Footage, Sec., T, R, M 1750'FNL, 1650'FEL, Sec. 13, T28N, R06W, NMPM C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Other 13.Describe Proposed or Completed Operations 11/16/05 MIRU, ND WH. NU BOP. SDFN. 11/17/05 TOOH w/2 3/8" tbg. TIH w/CIPP, set @ 7729'. Ran GR/CBL/CCL @ 6000'-5200'. 11/18/05 PT ceg to 3000 psi/15 min. OK. TIH w/HSC csg gun. Perf Point Lockout @ 576: @ 1 spf for a total of 25 holes. Nu frac valve. SDFN. 11/19/05 FTac Point Lockout w/100,000# 20/40 Brady Sand & 1091 bbls slickwater & 1,12 scf N2. Perf Menefee/Cliffhouse @ 5347' - 5680' @ 1 spf for a total of 26 holes. Frac Menefee/Cliffhouse w/100,000# 20/40 Brady Sand, 1035 bbls slickwater & 1,077,900 TOOH. PT well, OK. Flow back well. 11/22-12/05 FIAU brack well. 11/21/05 TIH w/mill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/21/05 TIH w/mill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/SI jts 2 3/8" 4.7# J-55 EUE 8rd btg set @ 7933'. SN @ 7932'. PT tbg to 500 psi. OK ND BOP. NU WH. RD. Rig released. Well will produce as a Mesaverde/Dakota commingle under DHC 1847 ÅZ. **CEPTONE** **CHECK APPROPRIATE ON. DATA Number San Juan 28-6 Unit San Juan | | | 6. | SF-080505-A If Indian, All. or |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) \$26-9700.3 Location of Well, Footage, Sec., T. R. M 1750'FNL, 1650'FEL, Sec. 13, T28N, R06W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment New Construction Notice of Intent X Subsequent Report Plugging Back Conversion to Injection Other 13.Describe Proposed or Completed Operations 11/16/05 MIRU. ND WH. NU BOP. SDFN. 11/17/05 TOOH W/2 3/8" tbg. TIH W/CIBP, set @ 7729'. Ran GR/CBL/CCL @ 6000'-5200'. 11/18/05 PT cas to 3000 psi/15 min. OK. TIH W/HSC cas gum. Perf Point Lockout @ 576: 0 1 spf for a total of 25 holes. NU frac valve. SDFN. 11/19/05 Frac Point Lockout W/100,000# 20/40 Brady sand & 1091 bbls slickwater & 1,11 scf N2. Perf Menefee/Cliffhouse @ 5347' - 5680' @ 1 spf for a total of 26 holes. Frac Menefee/Cliffhouse w/100,000# 20/40 Brady Sand, 1035 bbls slickwater & 1,077,900 TOOH. PT well, OK. Flow back well. 11/20-21/05 Flow back well. 11/20-21/05 TIH w/Sill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/26/05 TIH w/Sill tag up | BURLINGTON | DEC 2005 | | Unit Agreement Name San Juan 28-6 Unit |
| Type of Submission Notice of Intent Notice of | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, M | OR COAS. DIV. | 9. 2 10. 1 11. 6 | San Juan 28-6 Unit 106 API Well No. 30-039-20045 Field and Pool Blanco MV/Basin DK County and State |
| 11/16/05 MIRU. ND WH. NU BOP. SDFN. 11/17/05 TOOH w/2 3/8" tbg. TIH w/CIBP, set @ 7729'. Ran GR/CBL/CCL @ 6000'-5200'. 1 11/18/05 PT csg to 3000 psi/15 min. OK. TIH w/HSC csg gum. Perf Point Lookout @ 576: @ 1 spf for a total of 25 holes. NU frac valve. SDFN. 11/19/05 Frac Point Lookout w/100,000# 20/40 Brady sand & 1091 bbls slickwater & 1,19 scf N2. Perf Menefee/Cliffhouse @ 5347' - 5680' @ 1 spf for a total of 26 holes. Frac Menefee/Cliffhouse w/100,000# 20/40 Brady Sand, 1035 bbls slickwater & 1,077,900 tooh. PT well, OK. Flow back well. 11/20-21/05 Flow back well. 11/21/05 TIH w/mill, tag up @ 7930'. CO to 7975'. Alternate blow & flow well. 11/22-12/4/05 Alternate blow & flow well. 12/5/05 Mill out CIBP @ 7729'. CO to PBTD @ 8015'. Alternate blow & flow well. 12/5/05 TIH w/251 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 7933'. SN @ 7932'. PT tbg to 500 psi. OK ND BOP. NU WH. RD. Rig released. Well will produce as a Mesaverde/Dakota commingle under DHC 1847 ÅZ. Title Regulatory Specialist Date 12/8/05 PROVED BY Title Date | Type of Submission Type Notice of Intent Abandonment X Subsequent Report Plugging Intent In | pe of Action nt Change of New Cons Back Non-Rout pair Water Sh | of Plan structi ine Fr nut off | s on acturing |
| rigned Title Regulatory Specialist Date 12/8/05 This space for Federal or State Office use) Title Date | 11/16/05 MIRU. ND WH. NU BOP. SDFN. 11/17/05 TOOH w/2 3/8" tbg. TIH w/CIBP, so 11/18/05 PT csg to 3000 psi/15 min. OK. TIM @ 1 spf for a total of 25 holes. NU frac vo 11/19/05 Frac Point Lookout w/100,000# 20/4 scf N2. Perf Menefee/Cliffhouse @ 5347' - Frac Menefee/Cliffhouse w/100,000# 20/40 Bro TOOH. PT well, OK. Flow back well. 11/20-21/05 Flow back well. 11/21/05 TIH w/mill, tag up @ 7930'. CO to 11/22-12/4/05 Alternate blow & flow well. 12/5/05 Mill out CIBP @ 7729'. CO to PBT 12/6/05 TIH w/251 jts 2 3/8" 4.7# J-55 EU PT tbg to 500 psi. OK ND BOP. NU WH. RD. | et @ 7729'. Ran GR/H w/HSC csg gun. Falve. SDFN. 40 Brady sand & 109 5680' @ 1 spf for ady Sand, 1035 bbls 0 7975'. Alternate D @ 8015'. Alternate E 8rd tbg set @ 793 Rig released. | Perf Po 1 bbls a tota s slick blow & blow & ate blow 33'. SN | wint Lookout @ 5762'-58 slickwater & 1,190,20 ll of 26 holes. water & 1,077,900 scf flow well. ww & flow well. I @ 7932'. |
| PPROVED BI TITLE Date | igned Title R This space for Vederal or State Office use) | | st_Date | |
| ONDITION OF APPROVAL, if any: tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the DEC 1 5 200 | NIDITION OF ADDROVAL if any | | | |