Form 3160-5 (August 1999)

BURI SUNDRY NO	UNITED STATES ARTMENT OF THE INTERIOR EAU OF LAND MANGEMENT OTICES AND REPORTS ON WELF for proposals to drill or to re-enter an	0 -000	OMB No Expires November 30, 2000 Lease Serial No.	. 1004-0135 - 078566	
Do not use this form j Form :	6. If Indian, Allottee or				
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. Unit or CA/Agreeme	nt, Name and/or No.	
Type of Well Oil Well X Gas Well	Store	Storey LS 2A			
2. Name of Operator	9. API Well No.				
BP America Production Company Attn: Mary Corley 3a. Address 3b. Phone No. (include area code)				30-045-25955 10. Field and Pool, or Exploratory Area	
P.O. Box 3092 Houston, TX 772	66-4491	Blanco Mesaverde			
4. Location of Well (Footage, Sec., T.,	100-4-31	11. County or Parish, State			
1500' FSL & 1830' FEL Sec 35 T28N R08W				San Juan County, New Mexico	
12. CHECK	APPROPRIATE BOX(ES) TO INDICATI	E NATURE OR NOTICE,	REPORT, OR OTHER DATA	4	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent			ion (Start/Resume) Water shut-Off		
X Subsequent Report	☐ Alter Casing ☐ Fracture T			☐ Well Integrity	
Final Abandonment Notice	Casing Repair New Cons	truction	plete	Abandon	
	Change Plans X Plug and A	Abandon 🔲 Water	Disposal		
13. Describe Proposed or Completed Operation	Injection Plug Back			thereof If the manuscriping	
will be performed or provide the Bond No results in a multiple completion or recomp requirements, including reclamation, have 11/21/2005 MIRUSU Blow dow Notified Steve Mason w/BLM f 5919'. TIH w/CMT retainer & s of retainer. PU tp 3725'. Pump displaced a 500' plug from 329 Pumped 6 BBLs CMT & displation 190'. Mixed & pumped 40 BBL	ntally, give subsurface locations and measured and on file with BLM/BIA. Required subsequent reletion in a new interval, a Form 3160-4 shall be fibeen completed, and the operator has determined on well. NDWH. NU BOP. TOH w/2 3 or amended plugging procedure. Voted & 4700'. Pumped CMT on top of the december of the displaced a 100' foo' to 2750'. PU to 2400'. Pumped 1 food Naciminto plug 990' - 890'. PU is CMT & circ to surface. Cut off we have location over to environmental grant and correct	ports shall be filed within 30 da led once testing has been comp that the site is ready for final in /8" TBG. TIH w/ bit & serbal approval to alter f retainer - unable to p plug from 3725' to 362 1.8 BBLs CMT & displayed & Perforate 7" CSG (cellhead, Install P&A ma	ys following completion of the invested. Final Abandonment Notices spection. Scraper to 4725'. TOH. 1 bottom plug. Pump 8 BE ump into MV perforation 15'. PU to 3250'. Pumped aced a 250' plug from 24 411'. Pumped 40 sxs (rker.	TIH & tag fill @ 6069'. SLS CMT from 6069' to s. 7.8 BBLs CMT on top i 22.5 BBLs CMT & 00' to 2150'. PU to 990'.	
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Name (Printed/typed)	Mary Corley	Title		Senior Regulatory Analyst	
Signature Mary Onley		Date	1 <u>2/8/200</u> 5	<u> </u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	Date DE	C 1 9 2005	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE Office			
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for	any person knowingly and		artment or agency of the	