

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33464
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Centerpoint SWD
8. Well Number # 1
9. OGRID Number 238341
10. Pool name or Wildcat 96162 SWD: Morrison Bluff, Entrada

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Gross Level Elevation 5,780'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Liner Depth to Groundwater 25' Distance from nearest fresh water well 1,200' Distance from nearest surface water 2,000 ft.

Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD

2. Name of Operator
Hydropure Technology, Inc.

3. Address of Operator
P.O. Box 1621 Aztec, New Mexico 87410

4. Well Location

Unit Letter : 856 feet from the South line and 738 feet from the East line
Section 24 Township 31N Range 11W NMPM County San Juan NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Gross Level Elevation 5,780'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DRILLING & MUD PROGRAM: 1. 17 1/2" surface hole. 0'-500', spud mud. 2. 12 1/4" Intermediate hole 500'-5,600'. Fresh water Base Mud system. 3. 7 7/8" Long string hole, 5,600' - 8,700'. Air or Natural Gas through the Dakota to +- 7,600'. BOP PROGRAM: 1. 17 1/2" Hole, None needed. 2. 12 1/4" hole, 13 5/8" 3000 Psi Double Gate BOP w/ 13 5/8" 3000 Psi Rotating Head. 3. 7 7/8" Hole, Same As Above. TUBING PROGRAM: 1. 8,300' 3 1/2" 9.3# N 80 8rd with 5 1/2" X 3 1/2" Full Bore Baker or equivalent Production Packer w/ On/Off Tool needed Profile nipples. CEMENT PROGRAM: 1. 13 3/8" Csg cement w/ app 600 sacks Type II cement w/ .25#/sk Flocele mixed @ 15.6 ppg: 9 5/8" csg cement D.V. Tool @ +- 2,700'. Two stage cement Stage 1 Lead +- 550 sks HLC (65-35 Poz) + 6% Gel + 5#/sk Gilsonite + .25#/sk Flocele + 2% CaCL mixed @ 12.4 ppg. Stage 1 Tail +- 100 sks Standard Cement + .25#/sk Flocele + 5 #/sk Gilsonite mixed @ 15.2 ppg. Stage 2 Lead +- 930 sks HLC (65-35 Poz) + 6% Gel + 5# sk Gilsonite +.25# sks Flocele + 2 % CaCL mixed @ 12.4 ppg. Stage 2 Tail +- 50 sks Standard cement + .25# sk Flocele + 5 # sk Gilsonite mixed @ 15.2 ppg. 5 1/2" Production string. D.V. Tool +- 5,800'. Stage 1 cement +- 540 sks Premium Cement + 5# sks Gilsonite + .25# sks Flocele + 0.1% HR-5 + 0.8% Halad R-9 mixed @ 15.2 ppg. Stage 2 Lead +- 200 sks HLC (65-35 Poz) + 6% Gel + 5# sks Gilsonite + .25# sks Flocele + 2 % CaCL mixed @ 12.4 ppg. Stage 2 Tail +- 50 sks Standard Cement + .25# sks Flocele + 5# sks Gilsonite mixed @ 15.2 ppg.

** All volumes and additives are estimates and exact quantities to be prepared by the service company **

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joe R. Williams TITLE President DATE December 27, 2005

Type or print name Joe R. Williams E-mail address: J_williams@hydropuretechnology.biz Telephone No. 505-334-1765

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR DATE DEC 27 2005
Conditions of Approval (if any):