District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

District IV

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗌									
(WF3 CLOSJRC) Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<u> </u>							
Operator: CDX RIO, LLC Telephone: e-mail address:									
Address: 5485 BELTLINE ROAD DALLAS, TX 752547656									
Facility or well name: REAMES A #001 API #: 30-039-		<u>24</u> T <u>26N</u> R <u>6W</u>							
County: RIO ARRIBA Surface Owner: Federal ✓ State □ Private □ Indian □	Longitude -107.4164	NAD: 1927 ☑ 1983 □							
<u>Pit</u>	Below-grade tank	~~							
Type: Drilling ☐ Production ✓ Disposal ☐	Volume: bbl Type of fluid:								
Workover	Construction Material: Double-walled, with leak detection? Yes If not, explain why not.								
Lined Unlined 🗹	Double-walled, with leak detection? res [150] If not, ex	piam why not.							
Liner Type: Synthetic Thickness mil Clay Pit Volume 80 bbl									
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	• • •								
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	(20 points) (0 points) <u>0</u>								
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)							
	Ranking Score (TOTAL POINTS):	<u>0</u>							
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite if offsite, name of facility is including remediation start date and end date. (4)Groundwater encountered: No if yes, show depth below ground surface if the and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations. Additional Comments:									
Additional Comments: OCT 2005 RECEIVED OL CONS. DIV. DIST. 3 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I forther actions above is true and complete to the best of my knowledge and belief. I forther actions above is true and complete to the best of my knowledge and belief. I forther actions above is true and complete to the best of my knowledge and belief. I forther actions above is true and complete to the best of my knowledge and belief. I forther actions a bove is true and complete to the best of my knowledge and belief. I forther actions a bove is true and complete to the best of my knowledge and belief. I forther actions a bove is true and complete to the best of my knowledge and belief.									
I hereby certify that the information above is true and complete to the best of my k	nowledge and benef. I further certify that the above-describe								
tank has been/will be constructed or closed according to NMOCD guidelines	a general permit , or an (attached) alternative OC	D-approved plan							
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	mature, For WPS								
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.									
Approval: Printed Name/Title PUTY COL & GAS INSPECTION, COST. (S) Signa	ature Denny Fount	— OCT 1 2 200							

ADDENDUM TO OCD FORM C-144

Operator: CDX RIO, LLC **API** 30-039-08081 Well Name: REAMES A #001 Meter: 75478 **Facility Diagram:** Sampling Diagram: Mu X=Sample Collection Locations **Location of Pit Center Pit Dimensions** Pit ID 754781 Length 15 Ft. Latitude 36.47755 Width 15 Ft. Longitude -107.41592 Pit Type Depth 2 Ft. (NAD 1927) Glycol Dehydrator Date Closure Started: 8/20/04 Date Closure Completed: 8/20/04 **Bedrock Encountered? Closure Method:** Excavated, Blended, Treated Soil Returned Cubic Yards Excavated: 25 Vertical Extent of Equipment Reached? **Description Of Closure Action:** Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects. Pit Closure Sampling: Sample ID Head BTEX TPH Sample Benzene Purpose Depth Location Date Space Total (mg/kg) DRO (mg/kg) (mg/kg) 081520AUG04 2000 Walls 8/20/04 16.03 0 EX Confirm 082020AUG04 8/20/04 1561 19 3900 EX Confirm Flr See Risk Analysis 175905JUN04 6/5/04 549 11 1800 ASSESS Flr 1.5



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6083363 Client Project ID: N.M. Pits

Lab Sample No: 607186630 Client Sample ID: 175905JUN04 Project Sample Number: 6083363-024

Matrix: Soil

Date Collected: 06/05/04 17:59

Date Received: 06/09/04 09:00

			1140 17. 0011					bate Received. 00/03/07 03.0			
Parameters	Results	Units	Report Limit	DF	Analy	/zed	Ву	CAS No.	Oua1	RegLmt	
GC Semivolatiles											
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	-					*			
Mineral Spirits	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI				
Jet Fuel	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI				
Kerosene	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI				
Diesel Fuel	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI	68334-30-5			
Fuel 011	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI	68334-30-5			
Motor 0il	ND	mg/kg	24.	2.4	06/14/04	12:54	DCKI				
Total Petroleum Hydrocarbons	1800	mg/kg	24.	2.4	06/14/04	12:54	DCKI		1		
n-Tetracosane (S)	108	%		1.0	06/14/04	12:54	DCKI	646-31-1			
p-Terphenyl (S)	96	*		1.0	06/14/04	12:54	DCKI	92-94-4			
Date Extracted	06/10/04				06/10/04						
Organics Prep											
Percent Moisture	Method: SM 2	2540G									
Percent Moisture	16.1	%		1.0	06/10/04		DPB				
GC Volatiles											
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 802	1						
Benzene	11000	ug/kg	1100	21.4	06/10/04	21:34		71-43-2			
Ethylbenzene	18000	ug/kg	1100	21.4	06/10/04	21:34		100-41-4			
Toluene	160000	ug/kg	1100	21.4	06/10/04	21:34		108-88-3			
Xylene (Total)	360000	ug/kg	2700	21.4	06/10/04	21:34		1330-20-7			
a,a,a-Trifluorotoluene (S)	126	%		1.0	06/10/04	21:34		98-08-8	5		

Comments : Ice melted upon arrival!

Date: 06/16/04

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REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6086140 Client Project ID: NM Pits

Lab Sample No: 607419991 Project Sample Number: 6086140-015 Date Collected: 08/20/04 08:15

Matrix: Soil

Date Received: 08/26/04 08:55

Client Sample ID: 081520AUG04				Matrix: Soil				Date Received: 08/26/04 08:55		
<u>Parameters</u>	Results	Units	Report Limit	_DF	Analy	/zed	Ву	_CAS No.	Qua1	RegLmt
GC Semivolatiles							,			
Total Extractable Hydrocarbo	ns Prep/Method:	OA2 / OA2	2							
Mineral Spirits	ND	mg/kg	11.	1.1	08/31/04	00:19	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	08/31/04	00:19	RMN1			
Kerosene	ND	mg/kg	11.	1.1	08/31/04	00:19	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	08/31/04	00:19	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	11.	1.1	08/31/04	00:19	RMN1	68334-30-5		
Motor 0il	ND .	mg/kg	11.	1.1	08/31/04	00:19	RMN1			
Total Petroleum Hydrocarbon	s 2000	mg/kg	11.	1.1	08/31/04	00:19	RMN1		6	
n-Tetracosane (S)	122	*		1.0	08/31/04	00:19	RMN1	646-31-1		
p-Terphenyl (S)	161	%		1.0	08/31/04	00:19	RMN1	92-94-4	3	
Date Extracted	08/30/04				08/30/04					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	11.4	*		1.0	08/27/04		DPB			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / El	PA 802	1					
Benzene	ND	ug/kg	410	8.3	08/31/04	09:12		71-43-2		
Ethylbenzene	830	ug/kg	410	8.3	08/31/04	09:12		100-41-4		
Toluene	2200	ug/kg	410	8.3	08/31/04	09:12		108-88-3		
Xylene (Total)	13000	ug/kg	1100	8.3	08/31/04	09:12		1330-20-7		
a,a,a-Trifluorotoluene (S)	84	*		1.0	08/31/04	09:12		98-08-8		

Date: 09/02/04

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6086140 Client Project ID: NM Pits

607420007 Project Sample Number: 6086140-016 Lab Sample No: Date Collected: 08/20/04 08:20

Client Sample ID: 082020AUG04			Matrix: Soil			Date Received: 08/26/04 08:59				
Parameters	Results	Units	Report Limit	_DF	Analy:	zed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2	•							
Mineral Spirits	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1			
Kerosene	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1	08/31/04 (00:47	RMN1			
Total Petroleum Hydrocarbons	3900	mg/kg	11.	1.1	08/31/04 (00:47	RMN1		6	
n-Tetracosane (S)	114	*		1.0	08/31/04	00:47	RMN1	646-31-1		
p-Terphenyl (S)	153	%		1.0	08/31/04	00:47	RMN1	92-94-4	3	
Date Extracted	08/30/04				08/30/04					
Organics Prep								•		
Percent Moisture	Method: SM 2	540G								
Percent Moisture	11.7	%		1.0	08/27/04		DPB			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 802	1					
Benzene	19000	ug/kg	9400	189	08/31/04	09:39		71-43-2		
Ethylbenzene	72000	ug/kg	9400	189	08/31/04	09:39		100-41-4		
Toluene	470000	ug/kg	9400	189	08/31/04	09:39		108-88-3	٠.	
Xylene (Total)	1000000	ug/kg	25000	189	08/31/04	09:39		1330-20-7		
a,a,a-Trifluorotoluene (S)	88	*		1.0	08/31/04	09:39		98-08-8		

Date: 09/02/04

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