

Submit 3 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-33152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name Eagle
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	8. Well Number #750 S	9. OGRID Number 14538
2. Name of Operator Burlington Resources Oil & Gas Company LP	10. Pool name or Wildcat Basin Fruitland Coal-71629	
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402	4. Well Location Unit Letter <u>D</u> : <u>665</u> feet from the <u>North</u> line and <u>1125</u> feet from the <u>West</u> line Section <u>16</u> Township <u>32N</u> Range <u>9W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6905'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Detail <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/05 MIRU Aztec #560. ND WH, NU BOP'S. PT csg & blind rams to 1500 PSI/ 30 min. ok. TIH w/ 6-1/4" bit, tagged cmnt. @ 3358'. D/O to shoe, 3405'. 11/17/05 Circ. w/ air, mist & foamer, drill formation to TD @3810', TD reached 11/18/05. TIH w/ underreamer, circ. hole w/ air, mist & foamer, underream open hole to TD @ 3810'. Circ. hole clean w/ air, mist & foamer. Natural & Energized surges for 13 days w/ lt coal fines. Underream open hole through tight spot f/ 3416', T/ 3556', circ. hole, UR f/ 3556', t/ 3700'. TOOH w/ underreamer. Surged well naturally for 2 days. TIH w/ 6-1/4" bit, C/O w/ air mist. TIH to 3528', break circ. w/ air, mist & foamer. C/O f/ 3528'-3617', circ. hole, C/O to top of coal @ 3430', circ. clean w/ air, mist & foamer, run natural & clnup surges for 4 days. 12/12/05 RIH w/ 5-1/2" 15.5# K-55 LT&C liner & set @ 3810', circ. & C/O to 3810' TD, set TOL @ 3378' (26' overlap). Liner is a pre-perf'd liner, perms from 3468'- 3426', 3532'- 3490', 3659' - 3638', 3723' - 3702'. RIH w/ perf mill and milled out perf plugs. RIH w/ 2-3/8" 4.7# J-55 tubing (119 jts) and landed @ 3773', SN @ 3748'. ND BOP & NU WH, RIH w/ rods & pump on 12/14/05, spaced out. Load tbg & test to 500 psi. RD & Released rig @ 17:00 hrs on 12/14/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 12/19/05

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9503

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JAN 05 2006