

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 DEC 30 AM 9 08
SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ OtherRECEIVED
070 FARMINGTON NM2. Name of Operator
ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T31N R8W SESW 1085FSL 1643FWL

5. Lease Serial No.

NMNM012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Blanco 204

9. API Well No.

30-045-28305

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 12/27/2005, as per the attached Daily report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 04 2006

NMCCD

FARMINGTON FIELD OFFICE
BY

Inactivate, 12/21/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452830500	San Juan	NEW MEXICO	NMPM-31N-08W-26-N	1,084.97	S	1,643.04	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,235.00	36° 51' 52.128" N	107° 38' 50.244" W	11/2/1990	11/16/1990			

12/21/2005 07:00 - 12/21/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & EQUIP TO LOC & SPOT. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RU RIG. CK PRESS, 0#. RU BLOW DOWN LINES & PUMP TRK. PRESS TEST BH. PUMPED 3 1/2 BBLS (118'), THEN HELD 300#. PUMP 30 BBLS DOWN TBG. ND WH. NU BOP & TEST. TESTED OK. RU FLOOR. PU ON TBG, RELEASE R-3 PACKER & TOH W/ 100 JTS(3077') 2 3/8" EUE TBG. PACKER WAS @ 2709'. RU WIRELINE & RIH TO 2833'. TIGHT SPOT @ 2709'-2715'. POOH & RD WIRELINE. PU DHS CMT RET, TIH & SET @ 2813'. PRESS TEST TBG TO 1000#. HELD. STING OUT, LOAD HOLE & CIRC CLEAN. PRESS TEST CSG TO 800#. HELD. SECURE, SDFN.

12/22/2005 07:00 - 12/22/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. OPEN WELL. CK LINES & VALVES FOR ICE. RU LINES & PUMP TRK. LOAD HOLE & PRESS TEST CSG TO 800#. HELD. PUMP PLUG #1 W/20 SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 2813'-2713'. EST TOC W/REQUIRED EXCESS 2694'. LD TBG TO 2183'. LOAD CSG. PUMP PLUG #2 W/49 SX, 64.68 CU/FT, TYPE III CMT @ 14.8 PPG. 2183'-1940'. EST TOC W/REQUIRED EXCESS 1890'. LD TBG TO 705'. LOAD CSG. PUMP PLUG #3 W/28 SX, 36.9 CU/FT, TYPE III CMT @ 14.8 PPG. 705'-590'. EST TOC W/REQUIRED EXCESS 538'. LD 13 JTS, STAND BACK 5 STDS & LD STINGER. RU WIRELINE, RIH & PERF @ 100' PER BLM REP W/3- 3 1/8 HSC. ESTAB CIRC OUT BH. TIH TO 338'. PUMP PLUG #4, SURF PLUG, W/114 SX, 150.48 CU/FT, TYPE III CMT @ 14.8 PPG. 338'-SURF. CIRC GOOD CMT OUT BOTH BH & CSG. LD ALL TBG & WASH UP EQUIP. RD FLOOR, ND BOP & RD PUMP TRK. DIG OUT & CUT OFF WH. CMT IN ANNULUS DOWN 4', IN CSG DOWN 5'. TOP OFF & INSTALL DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. SDFN.

12/27/2005 07:00 - 12/27/2005 10:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RD RIG. CUT OFF ANCHORS. CLEAN UP LOCATION. MOL.