

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**3. Address **PO Box 6459, Navajo Dam, NM 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1,900' FNL & 1,940' FWL, Unit F, SE NW**

At top prod. interval reported below

At total depth

14. Date Spudded  
**10/18/2005**15. Date T.D. Reached  
**10/21/2005**16. Date Completed **10/27/2005**  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
**SF 078988**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**Northeast Blanco Unit**8. Lease Name and Well No.  
**NEBU 224**9. AFI Well No.  
**30-045-33001**10. Field and Pool, or Exploratory  
**OK Rosa Pictured Cliffs J. Lee P. 405**11. Sec., T., R., M., on Block and  
Survey or Area **Sec. 19, T31N, R6W**12. County or Parish **San Juan** 13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**GL 6,367'**18. Total Depth: MD **3,525'**  
TVD19. Plug Back T.D.: MD **3,519'**  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Logs**22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	290'		175 sx	36 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	3,519'		Ld 500 sx	131 bbls	1,950'	0
						Tl 75 sx	25 bbls		
Squeeze	4-1/2J55	11.6#	0	1,850'		Ld 195 sx	71.7 bbls	Surface	0
						Tl 25 sx	5.1 bbls		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,398'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Pictured Cliffs</b>	3,224'	3,398'	3,312' - 3,415'	0.34"	21 Holes	Open
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,312' - 3,415'	Pumped 114.6 bbls Delta 140 XL with 202,100# 20/40 Brady sand in 4 stages

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/2005			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 825	24 Hr. Rate →	Oil BBL	Gas MCF 4126	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 29 2005

FARMINGTON FIELD OFFICE  
BY *SLB*

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2314
				Kirtland	2444
				Fruitland	2884
				Pictured Cliffs Tongue	3224
				Pictured Cliffs Main	3299
				Lewis	3416
				Lewis 15	3421

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

12-21-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.