UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

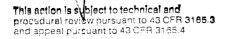
	APPLICA	ATION FOR PERIMIT TO DRIL	L, DEEPEN, OR PLUG BACK	
a.	Type of Work DRILL	2005 AUG 15 PM RECEIVED	5. Lease Number NMSF-08013 Unit Reporting Num	
b.	Type of Well GAS	070 FARMINGTO	6. If Indian, All. or Tril	be
	Operator BURLINGTON		7. Unit Agreement Na	me
	HESOURCES (Dil & Gas Company	San Juan 32-9 U	Jnit
	Address & Phone No.	of Operator armington, NM 87499	8. Farm or Lease Nan	ne
	(505) 326-9700	- ·	9. Well Number #251s	
J.	Location of Well Unit E (SWNW), 1	425' FNL, 355' FM	10. Field, Pool, Wildc Basin Fruitland	
	Latitude 36° 55. Longitude 107° 4		11. Sec., Twn, Rge, Mo Sec. 4, T31N, RG)9 W
14.	Distance in Miles from	P P CO	API# 30-045-337	13. State
14.	19 miles to Azte	- 14.5	San Juan	NM
5.	Distance from Propose 355'	ed Location to Nearest Property	or Lease Line	****
6.	Acres in Lease		17. Acres Assigned to 314.19 W/2	o Well
8.	Distance from Propose 570' - San Juan 3		, Compl, or Applied for on this Lea	ise
19.	Proposed Depth 3460'	72 5 GILLE WILL	20. Rotary or Cable T Rotary	ools
21.	Elevations (DF, FT, GF 6624′ GL	R, Etc.)	22. Approx. Date Wo	rk will Start
23.	Proposed Casing and See Operations	Cementing Program Plan attached		
24.	Authorized by: Regu	Amana Sandour alatory Compliance Assis	8-15-	
PERM	IIT NO.	API	PROVAL DATE	
APPR	OVED BY	(Miles TITLE	HTM DATE	18/26/6

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

District II. .PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

ADT Number

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

2005 AUG 15 PM 4 16 AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGETDEDICATION PLAT

abol Code

	API Number Pool Code 71629			Basin Fruitland Coal					}					
-		operty Code			d. ,			perty N 3	Name 2-9 UNIT				€ We	251S 🗸
-	· *4	OGRID No. 14538	1	В	 JURLIN	IGTON I	•	rator ES 0	Name OIL & GAS C	OMPAI	NY, LP	,	P E	levation 6624
L							¹⁰ Surface Location							
		_	tion 4	Township 31N	Pange 9W	Lot Idn	Faet from 1425	1	North/South line	}	from the	East/We		SAN JUAN
L				¹¹ Bot		Hole	Locatio				m Surf			
	UL or	lot no. Sec	tion	Township	Range	Lot Idn	Feet from	the	North/South line	Feet	from the	East/We	st line	County
-	Dedica	ted Acres					13 Joint or Ir	nfill	¹⁴ Consolidation Code	¹⁵ Order	No.			
L		19 W/2	F W	TIL BE ASS	SIGNER) TO TH	ITS COMPL	FTIC	ON UNTIL ALL	INTE	RESTS H	AVE BE	EN CON	NSOL TDATED
	, <u>.</u>			OR A N	ION-ST	ANDARD	UNIT HA	S BE	EN APPROVED	BY T	HE DIVIS	SION		
1303.50	1425'	LOT 4 LEASE FEE		23.50° LO 7	ŢT.		LOT 6	261	3.60 LOT 5	1271.82	I hereb	y certify ed herein best of m	that the is true a y knowledge	IFICATION information ind complete ge and belief
1290.96	1165' 355'	LÀT: 36 LONG: 10 DATUM LOT	7 °47. M: NAL	5453 W			LOT 10	220	LOT	1298.22	Printed Regulat Title 7-28-05 Date	cory_A		
	\			E NM — 80133 — LOT		4	LOT 13		The ST.	18458x	I hereby shown on notes of my supervand corre	certify to this plat actual surision, and cet to the	hat the was plot rveys madd that the best of Vey: MA	IFICATION ell location ted from field e by me or under same is true my belief. Y 11, 2005 ssional Surveyor
		EASE	==	14 ——— LOT 16] 	 LOT	-	LOT	2595.78	1 /	A CONTRACTOR OF THE PARTY OF TH	``` ``)
		FEE		LEASE SF-0808	8 <i>7</i> 5	0.96	17		18		UAS	on C	. Ej	DWARDS 15269

0.07	rict State of N	New Mexico	For	m C-103
Office District I	Energy, Minerals a	and Natural Resources		ay 27, 2004
1625 N. French Dr., Hobbs, NM 882			TITEL T. ADI NO.	12
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 83	210 OIL CONSERV	ATION DIVISION	WELL APT NO. 30-045- 336 5. Indicate Type of Lease	18)
District III		St. Francis Dr.	STATE FEE	7
1000 Rio Brazos Rd., Aztec, NM 874		, NM 87505	6. State Oil & Gas Lease No.	
District IV	Suitu 10	, 11111 07505	NMSF-080133	
1220 S. St. Francis Dr., Santa Fe, NA		TEL I O		
(DO NOT USE THIS FORM FOR PROPO	OTICES AND REPORTS ON W SALS TO DRILL OR TO DEEPEN OR F		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	San Juan 32-9 Unit	}
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well	X Other		8. Well Number 251S	
2. Name of Operator	[A] Outer		9. OGRID Number	
BURLINGTON	RESOURCES OIL & GAS COM	PANY LP	14538	
3. Address of Operator	COTOTET FADAMICTON IN	F 07400	10. Pool name or Wildcat	
3401 E. 301H	STREET, FARMINGTON, NM	18/402	Basin Fruitland Coal	
Unit Letter <u>E</u>		North line and	355 feet from the West line	
Section 4	20112000	31N Range 09W	NMPM County San J	uan
A Company of the Comp	11. Elevation (Show whether D	R, RKB, RT, GR, etc.) 6624'		
Pit or Below-grade Tank Application	X or Closure	0027		2001
Pit type New Drill Depth to Gr	oundwater >100' Distance from	m nearest fresh water well	>1000' Distance from nearest surface water	
Pit Liner Thickness: 12	mil Below-Grade Ta	nk: Volume	bbls; Construction Material	
12 Ch	ack Appropriate Roy to In	dicate Nature of Not	tice, Report or Other Data	
	OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIA		SING 🖂
TEMPORARILY ABANDON	CHANGE PLANS		CE DRILLING OPNS. PAND A	""" H
PULL OR ALTER CASING	MULTIPLE COMPL	— 1	EMENT JOB	
OTHER.	New Drill Pit	☑ OTHER		
	New Drill Pit	X OTHER:	ive pertinent dates including estimated date	
13. Describe proposed or cor	mpleted operations. (Clearly state	all pertinent details, and g	ive pertinent dates, including estimated date	
13. Describe proposed or con	mpleted operations. (Clearly state	all pertinent details, and g		
13. Describe proposed or cor of starting any proposed	mpleted operations. (Clearly state	all pertinent details, and g		
13. Describe proposed or cor of starting any proposed	mpleted operations. (Clearly state	all pertinent details, and g		
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13. Describe proposed or cor of starting any proposed or recompletion.	mpleted operations. (Clearly state work). SEE RULE 1103. For M	all pertinent details, and g fultiple Completions: Attac	ch wellbore diagram of proposed completion	
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13. Describe proposed or con of starting any proposed or recompletion. Burlington Resources proposes Ecosphere's risk ranking criter Operation Procedures dated No and that portion will be lined a Workover Pit Closure Procedure Vorkover Pit Closure Procedure I hereby certify that the informating rade tank has been/will be constructed SIGNATURE	s to construct a new drilling pit an ia, the new drilling pit will be a lir ovember 11, 2004 on file at the N is per the risk ranking criteria. But re dated August 2, 2004 on file at or closed according to NMOCD guideli	all pertinent details, and grading an associated vent/flare particular and pit as detailed in Burlin and pit as detailed in Bu	ch wellbore diagram of proposed completion pit. Based on Burlington's interpretation of the agton's Revised Drilling / Workover Pit Construction of the vent/flare pit will be designed to manage attes closing these pits according to the Drilling or an (attached) alternative OCD-approved plan ulatory Specialist DATE 7/2 @br-inc.com Telephone No. 505-326	action / c fluids

Conditions of Approval (if any).

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 32-9 UNIT #251S 1425' FNL & 355' FWL, SECTION 4, T31N, R9W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6624' DATE: MAY 11, 2005 1/16th SECTION LINE / PROPERTY LINE PROJECT AREA = 2.15 ACRES WELLPAD + CONSTRUCTION ZONE 40' 6 Reserve Pit 2.1 Slopes (5) FT ON FRUITLAND FORMATIONS 2 3 DEEP F2 10' DEEP 8' DEEP <u>5</u> 95 20 15 582°E LAYDOWN Wellhead to front Wellhead to back 4 (1)120 120 F3 Melhead to side <u>ō</u> <u>ō</u> 7 ACCESS 010 (NO NEW) 3 EXISTING ROADWAY 50' CONSTRUCTION ZONE EXISTING ROADWAY EPFS P/L EPFS P/L Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit. A-A' 6637' 6627 6617' B-B' 6637 6627 6617' C-C 6637 6627' 6617' Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #251S

Location:

1425' FNL, 355' FWL, Sec 4, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 55.7678'N, Longitude 107° 47.5527'W

Formation:

Basin Fruitland Coal

Total Depth:

3460'

Burlington Resources is requesting a sump on this well. Per E.P. ppin 8/18/05 Get.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement 113)
12 1/4	0' -	120	9.625"	32.3#	H-40	191"	cu.ft
8 3/4	0' -	3200	7"	20.0#	J-55	725	cu.ft
6 1/4	3171'-	3460	5 1/2"	15.5#	J-55	uncemented	•

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 4 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Orilling Engineer B/rs /o5

Date

MULTI-POINT SURFACE USE PLAN

San Juan 32-9 Unit #251S

- * Anticipated pipeline facilities as shown on the attached plat from Burlington Resources.
- * No new access road will be required.
- * Water supply from the Pump Wash Water Hole #2 located in SW/4 Section 36, T-31-N, R-9-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- * Archaeological Resources: See Archaeological Survey technical report #2005-17i from La Plata Consultants, LLC.

Amando Sandoval	8-15-05
Regulatory Specialist	Date



August 18, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #251S

Basin Fruitland Coal

1425' FNL & 355' FWL, Section 4, T31N, R9W

San Juan County, NM

To the Affected Persons:

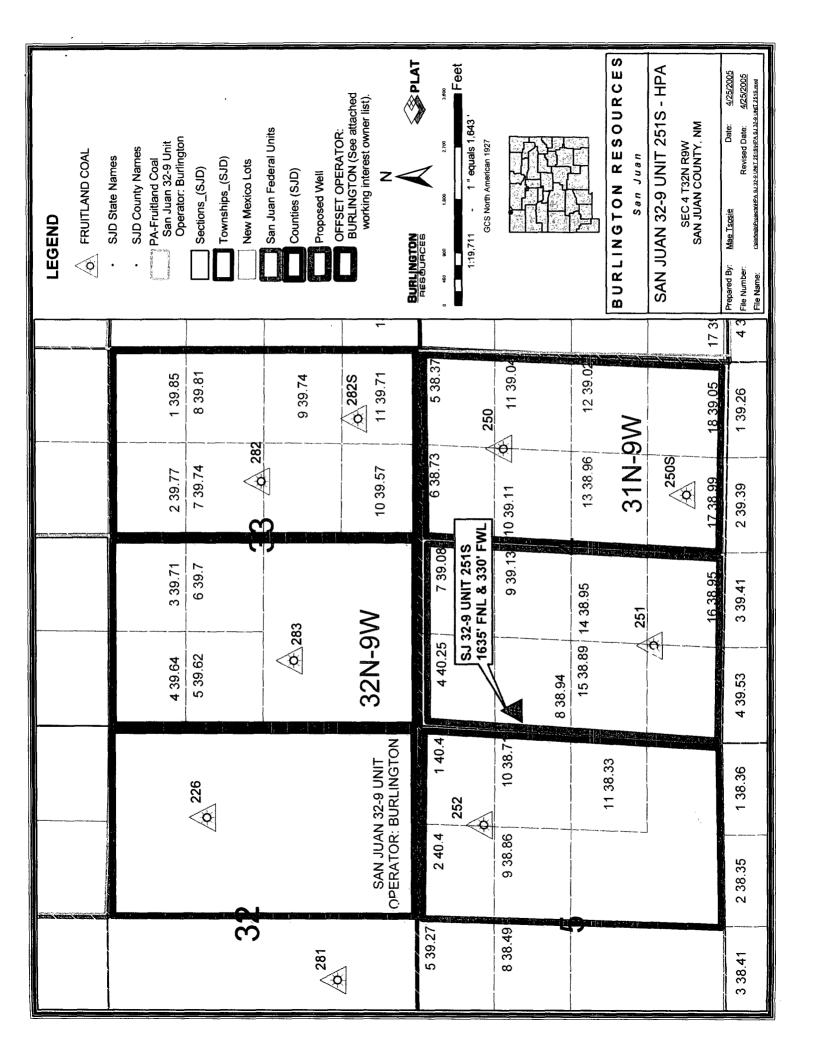
Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Patsy Cludston

Sr. Regulatory Specialist



A. Signature X Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery If YES enter delivery address below: No				
3. Service Type Certified				
4. Restricted Delivery? (Extra Fee) Yes				
LS				
A. Storistore B. Received by (Printed Name) D. Is delivery address different from item 1?				
If YES enter delivery address below:				

P8 Form 3811

Domestic Return Receipt

2. Article Number S	COMPLETE THIS SECTION ON DELIVERY
7110 6605 9590 0011 7279	A. Stonature X / On
1. Article Addressed to:	D. is delivery address different from item 1? Yes if YES enter delivery address below: No
CONOCOPHILLIPS COMPANY ATTN CHIEF LANDMAN SAN JUAN/	ROOMES
PO BOX 2197	8. Service Type Certified
HOUSTON, TX 77252-2197	4. Restricted Delivery? (Extra Fee) Yes
Code: SJ32-9 UNIT FTC - HPA (6) WE	ELLS Mas
PS Form 3811 Domestic R	stum Receipt
	Consider this Section on Between
2 Article Number	A. Signature Mile Mare Agent Addressee
7110 6605 9590 0011 7293	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. is delivery address below: Yes if YES enter delivery address below: No
FOUR STAR OIL & GAS COMPANY ATTN BARBARA NELMS PO BOX 36366	E 23 2005
HOUSTON, TX 77236	4. Restricted Delivery? (Extra Fee) Yes
5/12/2005 11:28 AM Code: SJ32-9 UNIT FTC - HPA (6) WEL 25/5 + 2268	LS
P8 Form 9811	Percelat

2 Article Number	COMPLETE THIS SECTION ON DELIVERY
7110 6605 9590 0011 7286	A. Signature A. Signature A. Signature A. Signature A. Agent S. Addresse B. Received by (Printed Name) C. Date of Delive S. 23 (C.) D. is delivery address different from item 1? Yes
1. Article Addressed to:	If YES enter delivery address below: No
DEVON ENERGY PRODUCTION CO ATTN LAND DEPT 20 N BROADWAY STE 1500	3. Service Type Certified
OKLAHOMA CITY, OK 73102	4. Restricted Delivery? (Extra Fee) Yes
5/12/2005_11:28 AM	
Code: SJ32-9 UNIT FTC - HPA (6) W	VELLS
2518 4 2268	
PS Form 3811 Domestio	Return Receipt

2 Article Number	compare this section on belivery.
 	A. Signature: X
1. Article Addressed to:	D. Is defivery address different from Item 1? Yes If YES enter delivery address below:
BP AMERICA PRODUCTION COMPA ATTN JOHN LARSON	Y
SAN JUAN BU WEST LAKE 1 ROOM 19-158	8. Cartified Certified
501 WESTLAKE PARK BLVD HOUSTON, TX 77079 	4. Restricted Delivery? (Extra Fee) Yea
Code: SJ32-9 UNIT FTC - HPA (6) WEL 2515 + 2265	LS
PS Form 3811 Domestic Return	m Receipt

•	,	
•	Article Number	COMPLETE THIS SECTION ON BELIVERY
1.	7110 6605 9590 0011 730 Article Addressed to:	A. Signature. X
	JOHN S BROWN JR	
•	7301 BURNET RD STE 102-1	3. Service Type Certified
	AUSTIN, TX 78757-2248	4. Restricted Delivery? (Extra Fee) Yes
	5/12/2005 11:28 AM Code: SJ32-9 UNIT FTC - H	PA (&) WELLS
	2515 ¥ 22	
P	8 Form 3811	Domestio Return Receipt

·	7110 6605 9590 0011 7316	A. Signature Addressee B. Received by (Printed Marile) C. Date of Delivery C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES enter delivery address below:
	JRP SAN JUAN LP ATTN JAMES M RAYMOND MGR PO BOX 291445 KERRVILLE, TX 78029-1445	3. Sarvice Type Certified 4. Restricted Delivery? (Extra Fee) Yes
	5/12/2005 11 28 AM Code: SJ32-9 UNIT FTC - HPA (6) WI 2515 +22 L	
	PS Form 3811	latum Receipt

2 Article Number 7110 6605 9540 0011 7330	A. Signature X. M. Ch. M. C. C. Address B. Received by (Printed Name) AUG C. 200 200
1. Article Addressed to:	D. is delivery address different from item 1?
T H MCELVAIN OIL & GAS LTD PARTNERSHIP	
1050 17TH ST STE 1800	3. Service Type Certified
DENVER, CO 80265	4. Restricted Delivery? (Extra Fee) Yes
Code: SJ32-9 UNIT FTC - HPA (あ) WE スS/S ギ ススと	
PS Form 3811 Domestic Re	tum Receipt