

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL ☐ WELL ☒ 2005 DEC 21 AM 11 10

b. TYPE OF COMPLETION:
NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR
M & G Drilling Company, Inc. 070 FARMINGTON NM

3. ADDRESS OF OPERATOR
P. O. Box 5940 Farmington, NM 87499 (505) 325-6779

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL, 760' FWL
At top prod. interval reported below
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.

SF077710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie No. 62S

9. API NO.

30-045-32503

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

Section 14, T29N, R12W

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 7/22/2005
16. DATE T.D. REACHED 7/27/2005
17. DATE COMPL. (Ready to prod.) 10/11/2005

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*
5792' GR
19. ELEV. CASINGHEAD
5792' GR

20. TOTAL DEPTH, MD & TVD 1978' KB
21. PLUG, BACK T.D., MD & TVD 1935' KB
22. IF MULTIPLE COMPL., HOW MANY? 1
23. INTERVALS SKIPPED BY →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION — TOP, BOTTOM, NAME (MD AND TVD)*
1792' - 1826' Basin Fruitland Coal
25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Burst Thermal Decay, GR, CCL log
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	135' KB	8 3/4"	80 sx (94.4 cf) Class B w/ 2% CaCl	
4 1/2"	10.5#	1978' KB 1935	6 1/4"	Lead: 95 sx (195.7 cf) Class B w/ 2% Sodium Metasilicate	
				Tail: 32 sx (37.8 cf) Class B w/ 2% CaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1821' KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1792' - 1826' KB	at 4 JSPF, a total of 136, 0.5" holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1792' - 1826' KB	1053 bbl 70Q Nitrogen foam
			and 85,5000 lbs of 20/40 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)
10/13/2005		Pumping					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/13/2005	24	18/64"	→	0	25	3	
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
0	15		→	0	25	3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
TEST WITNESSED BY
ACCEPTED FOR RECORD
Bruce E. Delventhal

35. LIST OF ATTACHMENTS
JAN 04 2006

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Angela Granillo TITLE Production Technician DATE 12/05/05
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1577'	1841'				
Pictured Cliffs	1841'	TD				