Form 3160-4 (April 2004)

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMEN	Т

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FORM API OMBNO, I	PKOVED	REC	1 2006 1 2006	}	
Expires: Mar		Loo	AS SO)	5
 Lease Serial No. SF 079010	100	DIST		V	73
If Indian, Allottee	or Tellen	ime		186	7
Unit or CA Agreen	nent Name	Man Way	c772.\	محتوميل	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	Lease SF 07	Serial No. 79010			NS. [M.		
Ia. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr											6	. If India	ın, Allottee	or Tedes	ame	≘°(o)			
Other												7.	7. Unit or CA Agreement Name and State of State of Northeast Blanco Unit						
2. Name of	of Operator	Devon	Energ	y Prod	uction	Company, L	.Р.						8		Name and U 236	Well No.		-	
3. Address PO Box 6459, Navajo Dam, NM 87419 3a. Phone No. (include area code) 505-632-0244													9	9. AFI Well No. 30-045-33265					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													10			Explorator	у	-	
At surface 620' FSL & 630' FWL, Unit M, SW NW														S. Los Pinos Frt/Sd PC					
At top	At top prod. interval reported below														11. Sec., T., R., M., on Block and Survey or Area Sec. 24, T31N, R7W				
At tota	At total depth 150' FNL & 1,190' FWL, Unit D, NW SW														12 County or Parish 13 State San Juan NM				
14. Date S 10/12	pudded / 200 5		15.	Date T.1 10/16). Reac / 2005	hed		16. Date C		d 10/20 Ready	0/ 2005 to Pro		17	Elevat GL 6,		KB, RT, G	L)*	_	
l8. Total [Depth: ME	4,008'			19. F	Plug Back T.D.	: MD 3	3,950'		20. De	pth Bri	dge P	lug Set	: MD				-	
	TV	D 3,553'					TVD 3	3,496'	•					TVE)				
,,	Electric & O			al Logs 1	Run (S	ubmit copy of	each)	<u>.:.</u>			s well s DST			No L	Yes (Sub Yes (Sub	mit analysis	;)	-	
Mud I		0	(0							Dir	ection	al Surv		No	4	Submit copy	')	_	
23 Casing Hole Size	Size/Grad		(<i>Kepo</i> (#/ft.)		(MD)	Bottom (M)	nı -	Cementer		of Sks. &		urry V (BBL	√ol.	Cement	Top*	Amount	Pulled	-	
12 1/4"	9-5/8H4	0 32.3	#	0		290'	+	еріп	175 s			6 bbls	+	Surfac	e	0		-	
6 1/4"	4-1/2J5	5 11.6	#	0		3,995'		Ld 37		75 sx	98	8 bbls	s	Surfac	e	0		-	
			- -		 						-							_	
								···			+							-	
	<u> </u>																	_	
24. Tubing	·							6 (4.6)		D	5.T			15	0 (110)	T	1 (140)	_	
Size 2 3/8"	3,908'	Set (MD)	Packe	r Depth	(MD)	Size	Depti	Set (MD)	Packer	Depth (M	D)	Siz	ze	Depth	Set (MD)	Packer D	epth (MD)	_	
	ing Intervals	i			1		26.	Perforation	Record							1		_	
	Formation			Top	,]	Bottom		Perforated	Interval		Size	\perp	No. F	loles	F	erf. Status		_	
	red Cliffs			3,782		3,897'	3,809	9' - 3,921'		0	.34"	- 12	20 Ho	es	Open		 	_	
B) C)										-		-					}	-	
D)							_					+						-	
27. Acid, F	racture, Trea	itment, Co	ement S	Squeeze,	etc.												5	-	
	Pepth Interva	l						A	mount a	nd Type o	f Mate	rial			≥	7 1	\ <u>`</u>	_	
3,809' - 3	3,921'			Pump	ed 71.	7 bbls Delta	140 XL w	ith 201,26	0# 20/4	0 Brady	sand i	in 4 s	tages.			0	~7	_	
																=	0	_	
			\dashv												<u>_</u>	177	<u> </u>	_	
28. Produc	ction - Interv	al A														9		-	
Date First	Test	Hours	Test		il Di	Gas	Water	Oil Grav Corr. A	ity	Gas		Proc	duction	Method			√	-	
Produced	Produced Date Tested Production BBL MCF BBL Co		Corr. A	Corr. API Gravity		Natural Flow Tubing					10								
Choke	Tbg. Press.	Csg.	24 Hr.)il	Gas	Water	Gas/Oil		Well S	tatus	Щ.			~				
Size		Press. 655	Rate		IBL	MCF 4769	BBL	Ratio				W:	aiting o	pipeline co	onnection C	CEPTE	FOR	REC	ORD
28a. Produ	Test Inter	val B Hours	Test	10	ii	Gas [Water	Oi Co	it.	T _{C-2}			duction					-	
Produced		Tested	Product	tion B	BL	MCF	BBL	Oil Grav Corr. Al	PI	Gravity	Gas Gravity Prod		uucison	Denisw		DEU 3 0 2005			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	В	il BL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	atus	<u> </u>				RMINGI		u UFF	FICE

28b. Production - Interval C Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method														
Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
	28c. Production - Interval D Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Oil Gravity Cort. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)														
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Formation Top Bottom Descriptions, Contents, etc. Name														
32. Addi	tional remai	rks (includ	e plugging p	rocedure):					d nd d Cliffs Tongue d Cliffs Main	2760 2897 3356 3678 3803 3929 3886				
32. Additional remarks (include plugging procedure):														
☐ E	33. Indicate which itmes have been attached by placing a check in the appropriate boxes: ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name (please print) Melisa Zimmerman Title Senior Operations Technician														
Signa	ature <u>//</u>	1.5	-2/	2			Date	12-2	21-05					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.