

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO.1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ Plug Back ☐ Diff. Resrv.

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3. Address **P.O. Box 3092 Houston, TX 77253** 3a. Phone No. (include area code) **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2330' FSL & 765' FEL**
At top prod. Interval reported below
At total depth **SAME AS ABOVE**

5. Lease Serial No. **SF-078201**

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Florance O 3S**

9. API Well No. **30-045-33165**

10. Field and Pool, or Exploratory **Fruitland Coal**

11. Sec., T., R., M., on Block & Survey or Area **Sec 24 T30N R09W**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **10/13/2005** 15. Date T.D. Reached **10/18/2005** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/16/2005**

17. Elevations (DF, RKB, RT, GL)* **6271'**

18. Total Depth: MD **3100'** TVD **3100'** 19. Plug Back T.D.: MD **2970'** TVD **2970'** 20. Depth Bridge Plug Set: MD **2970'** TVD **2970'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7" J-55	20#	0	661'		200		0	
6 1/4"	4 1/2" J-55	10.5	0	3094'		290		650' 0	

per Cherry Hlava's drilling reports. 12/29/05

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2889'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Fruitland Coal	2830'	2940'	2830' - 2940'	3.125"		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

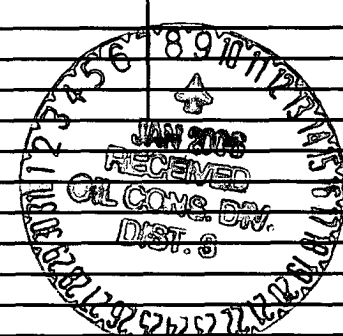
Depth Interval	Amount and Type of Material
2830' - 2940'	259,350 LBS 16/30 BRADY SND IN 70% QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 12/6/05	11/15/05	12	→	trace	275	trace			Flows
Choke Size	Tag Press Flwg. SI	Csg. Press. Rate	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		20	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tag Press Flwg. SI	Csg. Press. Rate	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD

DEC 30 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fig. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fig. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

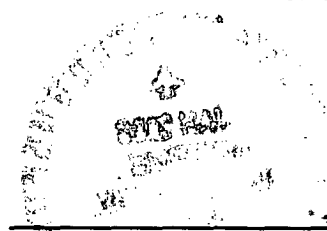
30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo	1772'
				Pictured Cliffs	2938'
				FC Cahn	2862'
				CottonWood	2795'
				IGNA	2703'
				Fruitland Coal	2691'
				Kirkland	2029'
				T	

32. Additional Remarks (including plugging procedure)



33. Circle enclosed attachments

1. Electrical Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Date 12/7/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Florance O 3S

30-045-33165

New Drill (FT) Subsequent Report

12/05/2005

10/24/05 RU & RAN CBL & RST LOG. Good CEMENT BOND TO 650'.

10/27/05 TIH w/3.125" GUN & PERF FRUITLAND COAL 2830' – 2940' w/3 JSPF.

11/01/05 TIH & FRAC FC DOWN CASING @ 60 BBLs./ MIN. USING 259,350 LBS. OF 16/30 BRADY SAND, USING 70% QUALITY FOAM AND N₂. USING SCHLUMBERGERS GREEN CROSS LINK GEL. THE LAST 60,000 LBS. OF SAND WAS TREATED WITH PROPNET.

11/11/05 FINISH LAYING 3" LINES TO FLARE PIT.

11/14/05 FLOW TESTING. CLEAN OUT TO 2950'.

11/16/05 TIH & LAND 2 3/8" TBG @ 2889'. ND BOP & NUP WELL HEAD. RELEASE RIG 11/16/05.