Form 3160-4 (August 1999)

UNITED STATES

TORM ATTROVED
OMB NO.1004-0137
Expires: November 30, 200

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	WE	II COM				ON REPORT	r and	vioc.		-	5.	Lease Ser		AMOUT 5	, 2000	
	WE.	LL COM	IPLE HON C	JK KECO	MPLEII	ON REPOR	IAND	Loc						11240	0	
			13/6			=			IL P	-20-0	1 1	1 1 5 Irindran,	NIVI-U	11308	<u>≗</u>	
la. Typc ofW	_	Oil Well	X Gas Well		^ŗ У ┎┼┞┸	Other	L	(005_			6.1 .1.	lf-Indian,	Allottee o	or Tribe	Name	
b. Type of C	ompletion:		ew Well	Work Over	L D	eepen	Plug I	Back	Di	ff. Resvr,.	. ()					
		Oth	er					_		RECEIV			A Agreen	nent Nar	nc and r	ło.
2. Name of Op	perator							07	0 F	ARMIN	10	NNM				
		BP Ame	rica Produ	ction Com	pany A	Attn: Cherr	y Hla	va			8.	Lease Na	me and W	/ell No.		
3. Address					3a.	Phone No. (include	le area c	ode)				A	tlantic	LS	4M	
P.C). Box 309	2 1	Houston, T	X 77253			281-30	66-4081		Ī	9.	API Well	No.			
			arly and in accor		deral requir								30-045	5-332	00	
At surface	, .		L & 885' FW							· .	0.	Field and				
				~						ľ		sin Dal	-	•	•	
At ton nm	d. Interval repo	orted below	2100' F	NL & 1595'	FWI.					ļ-		Sec., T., I				v or Area
. K top p.o	ш. т		2100 1.							1			25 T3			,
At total de	enth									ŀ	12.	County or				ate
										ľ		San J		ľ		iM
14. Date S	pudded		15. Date T	D. Reached		16. Da	te Comp	leted			17.	Elevation		KB, RT,		
) & A		•	Prod.						
	9/29/2005			11/12/200						/2005	_			8' GR		
18. Total l	•		7988'	19. Plug B	ack T.D.:	MD	7985	5'	20.	Depth Brid	ge Plu	g Set:	MD			
	TV		7788'	<u> </u>		TVD		loo .		T			TVD			
• • •		er Mechanica	al Logs Run (Sub	mit copy of eac	:h)			1			И И И	7	=		analysis)	
CBL & RS	Ī									ST run? L onal Survey?	X	اه لي اهاما	Yes (Submit 1		
23. Casin	a and I iner	Record (R	port all string	e eat in wall)					Jaecu	onai Survey?		No		res	(Submit	тероп)
23. Casin	g and Lines	N, DIODON	port un string.	sei in weii)		St Comment	. 1	of Sks. &	Tama	Slurry Vol.	$\overline{}$					
Hole Size	Size/Grade	e WL(#/ft) Top (N	(D) Bottor	n (MD)	Stage Cemente Depth	er INC	of Cement	•••	(BBL)		Cement 1	Γop*	Amr	ount Pull	ed
13 1/2"	9 5/8" H-				237'			165			\top	0				
8 3/4"	7" J-:				669 3	01.01	o	685			十	0				
6 1/4"	4.5" J-5	_			097'	-		161			十	3250	, 			
	<u> </u>				777				_		\top		$\neg \neg$			
	1				***		_		_		\top		\neg			
							_				+		$\neg \neg$			
24. Tubing	g Record		<u> </u>			L										
Size	Depth :	set (MD)	Packer Depth ((MD)	Size	Depth Set (MI) I	acker Depti	(MD) Size		Depth	Set (MD) P	acker D	pth (MD)
2 3/8"	79	19'														
25. Produc	cing Intervals					Perforation										
	Formation		Тор		ttom	Perforati				Size	1	No. Holes	_		Perf Stat	<u>us</u>
A) Basin D	akota		7748'	79	40'	7748'	- /94	0,		3.125"			-			
B)						<u> </u>							- Th	Tra		
<u>C)</u>						ļ						-40 E	910	. , ,,	73	
D)		1				L		l				<u>~~</u>	<u>N</u>		7	
		ment, Ceme	nt Squeeze, Etc.		<u></u>						_/<			.00	3	<u> </u>
Depth Interval Amount and Type of Material 7748' - 7940' 129,000 LBS 20/40 C-LITE SAND IN 65% QUALITY FOAM											12	<u>- 8</u>	N 20	,0 <u> </u>		<u> </u>
	48' - 794 0	,	129,000 LB	S 20/40 C	-LITE	SAND IN 6:	5% Q	UALIT	YFC	JAM	Ţr.) 👨			10 T	===
											5			· ·		<u> </u>
											1		- TO:	<u>N W</u>		<u> </u>
											- /:				-2	<u>y</u>
28. Produ	iction - Inter	val A	Test	10ıl	Gas	Water	Oil Gra	VIIV	Ga	e	-	(6)	- Cod - Sec - 2	- (147)	<u> </u>	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A			avity	l _b	oductional	enogil	76/16		
12/13/05	11/23/05	12	 	trace	1139	trace			1		IF.	lows fr	om w	اام		
Choke	Ibg. Press		24 hr.	Oil	Gas	Water	Gas : C	Dil .	w	ell Status						
Size	Flwg. SI	Csg. Pres	s. Rate	BBL	MCF	BBL	Ratio						والمتال المتالية	4 		
3/4"	<u> </u>	142#			<u> </u>		<u></u>		P	roducing			ACCE	PTEC	FOR	RECORD
	action - Inter															
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. A		Gr	is avity	Pr	oduction	lethod	ΔN	052	אחחב
	.			1	[[•	ا آ		ļ	- 1	J	<i>,</i> 714	J J Z	.UUÜ
Choke	Tbg. Press		24 hr.	Oil	Gas	Water	Gas : C	я	- W	ell Status			-EARM	INGTO	N PELI	OFFICE
Size	Flwg. SI	Csg. Pres		BBL	MCF	BBL	Ratio		("			Ļ	BY_	#	9	
	1		 →										•	ブ	_	
(See instruction	ons and spaces	for addition	al data on rever:	se side)												

noke I I I I I I I I I I I I I I I I I I I	I / Sold ary of Porous 2 all important 2 ng depth interries.	Tested Csg. Press. val D Hours Tested	Production 24 hr. Rate Production 24 hr. Rate Production Aquifers):	thereof: Co	flowing and sh		and	Gas Gravity Well Status Gas Gravity Well Status 31. Formation PICTURED LEWIS SH. OTRO CLFH-E MENEFEE	ALE	Top Meas. Depti 3346' 3555' 4433' 4882' 5217'
Rocke Roc Product Rocke Roc	Tbg. Press Flwg. SI Ction - Inter Test Date Tbg. Press Flwg. SI // Sold ary of Porous Z all important z ng depth inter ries.	Csg. Press. val D Hours Tested Csg. Press. rold, used for fuelly fuel for fuel fuel fuel fuel fuel fuel fuel fuel	Production 24 hr. Rate Production 24 hr. Rate el, vented, etc. Aquifers): and contents to on used, time to	BBL Oil BBL Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL water BBL ut-in pressures	Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil Ratio n tests, and	Well Status Gas Gravity Well Status 31. Formation PICTURED LEWIS SH. OTRO CLFH-E	Production Method (Log) Markers Name CLIFFS ALE	3346' 3555' 4433' 4882'
Be Product ate first oduced Double Produced Do	Ction - Inter- Test Date The Press Flwg. St It / Sold ary of Porous 2 all important zong depth inter- ries.	Csg. Press. Val D Hours Tested Csg. Press. Fold, used for fue Zones (Included ones of porosity val tested, cushi	Production 24 hr. Rate el, vented, etc. Aquifers): and contents to on used, time to	Oil BBL	MCF Gas MCF Gas MCF ored intervals a flowing and sh	Water BBL Water BBL water BBL	Ratio Oil Gravity Corr. API Gas : Oil Ratio m tests, and	Gas Gravity Well Status 31. Formation PICTURED LEWIS SH. OTRO CLFH-E	Name CLIFFS ALE	3346' 3555' 4433' 4882'
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noke 1 point of the point of th	Tig. Press Flwg. Sl It Sold ary of Porous all important zong depth interries.	Hours Tested Csg. Press. Fold, used for fue Zones (Included ones of porosity val tested, cushi	Production 24 hr. Rate el, vented, etc., Aquifers): and contents to on used, time to	Oil BBL	MCF Gas MCF ored intervals a flowing and sh	BBL Water BBL and all drill-ster ut-in pressures	Gas: Oil Ratio	PICTURED LEWIS SH. OTRO CLFH-E	Name CLIFFS ALE	3346' 3555' 4433' 4882'
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Forma	ation	Тор	Bottom		Des	scriptions, Con	tents, etc.	LEWIS SH OTRO CLFH-E	CLIFFS ALE	3346' 3555' 4433' 4882'
								LEWIS SH OTRO CLFH-E	ALE	3555' 4433' 4882'
								OTRO CLFH-E	· ·	4433' 4882'
								CLFH-E		4882'
			į					1111-11-1		1 221,
								POINT LO	OKOLIT	5596'
				ı				1	OROUT	1
		1		- 1				MANCOS		5929'
				1				GREENHO		7618'
		}						GRANERO)S	7672'
		1		1				TWOWELI	LS	7728'
				- 1				PAGUATE		7827'
]		1				U. CBRO		7867'
								L. CBRO		7903'
								ENCINAL	CANYON	7958'
2. Addition	onal Remarks	(including plugg	ging procedure)						
Please se	ee attac	hed subs	sequent :	report	t					
	enclosed attac		الداء مع موم ال	•		Cantonia P	2	DCT Paner	4 Dimenia - 1 Compa	
		mical Logs (1 fu or plugging and o		ation		Geologic Re Core Analys		DST Report Other:	4. Directional Survey	
4. I hereby	y certify that	the foregoing an	d attached info	ormation is	complete and	correct as dete	ermined from all avai	lable records (see attach	red instructions)*	
Name (µ	(please print)	Cherr	y Hlava				Title	Regulatory	<u>Analyst</u>	
Signatur 15.77 (107 (hipper	Have	<u>. </u>			Da	te 12/13/2005		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The second section is

Atlantic LS 4M Completion Subsequent Report 12/13/05 30-045-33200

11/15/05 RAN CBL & RST LOGS. GOOD CEMENT; TOP OF CEMENT @3250"

11/17/05 TIH w/3.125" GUN & PERF DAKOTA FORMATION 7748' - 7940' @4 JSPF. TIH & FRAC DK 129,000 lbs 20/40 C-LITE SND; 65% QUALITY FOAM.

11/20/05 FLOW TESTING 450#

11/22/05 FLOW WELL ON 3/4" CK 142#

11/29/05 TIH & LAND 2 3/8" TBG @ 7919'. RIG DN MOVE OFF LOCATION

Dakota perfs only. Mesaverde perfs will be added at a later date.