

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33273 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.:
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
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2. Name of Operator Devon Energy Production Company, L.P.	8. Well No. 450A
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3. Address of Operator PO Box 6459 Navajo Dam, NM 87419	9. Pool name or Wildcat Basin Fruitland Coal
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4. Well Location

Unit Letter F : 1,920 Feet From The North Line and 1,920 Feet From The West Line

Section 32 Township 31N Range 7W NMPM County San Juan

10. Date Spudded 10-6-05	11. Date T.D. Reached 10-11-05	12. Date Compl. (Ready to Prod.) 11-23-05	13. Elevations (DF& RKB, RT, GR, etc.) 6,352'	14. Elev. Casinghead
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15. Total Depth 3,758'	16. Plug Back T.D. 3,758'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3,372' - 3,663', Fruitland Coal	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Mud	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	298'	12 1/4"	200 sx	0
7"	23#	3,290'	8 3/4"	625 sx	0
5 1/2"	15.5#	3,715'	6 1/4"	N/A	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3,215'	3,715'	0		2 3/8"	3,705'	No

26. Perforation record (interval, size, and number) 3,372' - 3,663', 0.34", 384 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A N/A
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28. PRODUCTION

Date First Production 11-30-05	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Natural Flow Tubing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 162 psi	Casing Pressure 162 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 684 Mcf	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Waiting on pipeline connection	Test Witnessed By
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30. List Attachments
Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature M. Zimmerman Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: 1-6-05

E-mail Address: melisa.zimmerman@dmn.com



