FORM APPROVED Form 3160-3 **UNITED STATES** OMB NO. 1004-0136 (September 2001) DEPARTMENT OF THE INTERIOR Expires January 31, 2004 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. APPLICATION FOR PERMIT TO DRILL OR REENTER <u>Jicarilla Contract 152</u> 6. If Indian, Allotee or Tribe Name la. Type of Work X DRILL REENTER *i.*i110: Jicarilla Apache 1b. Type of Well 4. Unit or CA Agreement Name and No. Oil Well Single Zone X Gas Well Other Multiple Zone 2. Name of Operator 8 Lease Name and Well No. Energen Resources Corporation Jicarilla 152W 4B 3b. Phone No. (include area code) 3a. Address 9. API Well No. <u> 2198 Bloomfield Highway - Farmington, NM 87401</u> 505 - 325 - 6800 30*-*03 Location of Well (Report location clearly and in accordance with any State equirements) 10. Field and Pool, or Exploratory At surface Blanco MV/Basin DK 730' FNL. 1960' FWL 11. Sec., T., R., M., or Blk. and Survey or Area At proposed prod. zone C - Sec. 05, T26N-R05W 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13.State 23 miles northwest of Lindrith, NM Rio Arriba 17. Spacing Unit dedicated to this well 16. No. of Acres in lease 15. Distance from proposed* location to nearest 730' property or lease line, ft. 3/9.6/W 1/2 1278.8 (Also to nearest drg. unit line, if any) 20.BLM/BIA Bond No. on file 19. Proposed Depth 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 7636 1260 21. Elevations (Show whether DF, KDB, RT, GL, etc. 23. Estimated duration 22. Approximate date work will start* December 2004 6554' GL 12 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: Well plat certified by a registered surveyor. A Drilling Plan Item 20 above). A Surface Use Plan (if the location is on National Forest System Lands, the Operator certification. SUPO shall be filed with the appropriate Forest Service Office). authorized officer. 25. Signuature Name (Printed/Typed) Date Doug Thomas

Bond to cover the operations unless covered by an existing bond on file (see

Such other site specific information and/or plans as may be required by the

06/29/04 Title Drilling Superintendent Approved by (Signautre Name (Printed/Typed) Date Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse) 15 17 18 19 30 30 30 30 30 30 30 30 30 30 30 30 30
DIST. 9

AFMSS Adjud Engi Geol Surf

Appvl

NMPM

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

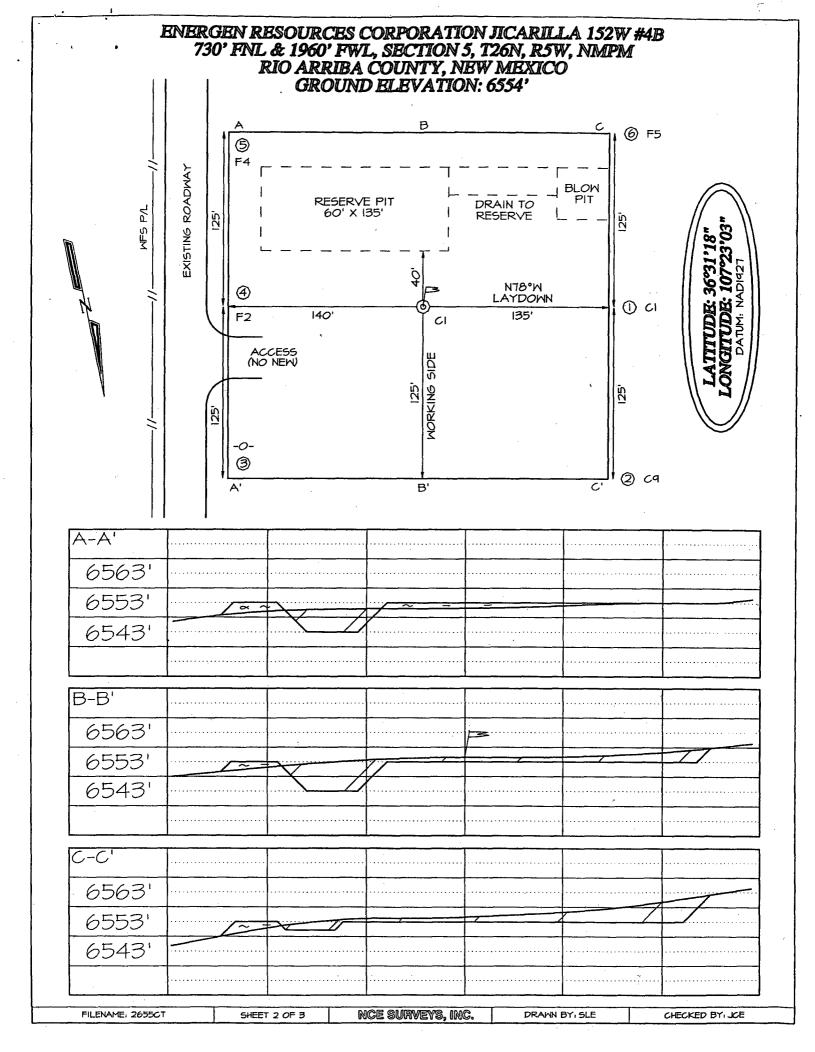
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C÷102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

O Box 2088,	Santa re,	NM 87304~		LOCAT			TOAT		. ~		
	API Numbe	r	WELL	Pool Cod		ACREAGE DED	TCA	³ Pool Name			
<i>3</i> 0-039		294	723	319 / 7	1599	BLANCO N	1ESA	VERDE /	BASIN D	AKOTA	
Property Code		°Property JICARILLA				-				*Well Number 4B	
OGRID					•Operato	<u> </u>				*Elevation	
162928			ENERGEN RESOURCE							6554	
	C-sti	T			¹⁰ Surface	Location					
UL or lot no.	Section 5	Township 26N	Range 5W	Lot Idn	Feet from the 730	North/South line NORTH		t from the 1960	East/West lin	RIO	
	[11 B	ottom	Hole L	ocation]	I If Different	Fro	om'Surfa	ice	ARRIBA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		et from the	East/West lin	e County	
¹² Dedicated Acres	<u></u>	<u> </u>			¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order	r No.			
	319	9.61 Acr	es – (W/2)							
NO ALLOV	VABLE W	ILL BE A OR A	NON-ST	ANDARD	IS COMPLET: UNIT HAS B	ION UNTIL ALL BEEN APPROVED	INTE BY T	ERESTS HA HE DIVIS	VE BEEN ION	CONSOLIDATED	
1312.74	1960'	T30.	52 3	280.00°	_OT 2	LOT 1	1316.04	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature			
1320.00°	4 	L.O	T 3			4	1320.00'	Don Gr Printed N Produc Title Date	ame tion Sup 4-28-6 YOR CEF Intify that the is plat was part wa	RTIFICATION e well location slotted from field	
2640.00			*	5	X	K	2640.00	my supervis and correct Date of Signature an	Survey: A	made by me or under the same is true of my belief. UGUST 8, 2003 ofessional Surveyor	
11			52	276.70				UADO	ate Numbe	E DWAKDS	



OPERATIONS PLAN

WELL NAME: Jicarilla 152W #4B

<u>LOCATION:</u> 730' FNL, 1960' FWL, Section 5, T26N, R5W, Rio Arriba, New Mexico <u>FIELD:</u> Blanco Mesaverde/Basin Dakota ELEVATION: 6554' GL

FORMATION TOPS:

Surface	San Jose	Huerfanito Benonite	3666
Nacimiento	1631	Cliff House	4846
Ojo Alamo	2536	Menefee	4971
Kirtland	2756	Point Lookout	5381
Fruitland	2971	Mancos Sh	5711
Pictured Cliffs	3191		
Lewis	3361		
•	·	Total Depth	7636

LOGGING PROGRAM:

Open Hole Logs:

Surface to intermediate: None

Inter TD to total depth: Temp/HRI/CNT, LDT/GR

Mud Logs:

3600' to total depth

Coring:

None

Natural Gauges:

Every 500' from intermediate TD to total depth

<u>MUD PROGRAM</u>: Fresh water low solids mud from surface to intermediate TD. Air/mist from intermediate casing point to total depth.

CASING PROGRAM:

HOLE SIZE	<u>DEPTH</u>	CSG SIZE	<u>WT.</u>	<u>GRADE</u>
12-1/4"	200'	9-5/8"	32.3#	H-40
8-3/4"	3561	7"	20#	J-55
6-1/4"	3411'-7636'	4-1/2"	10.5#	J-55

TUBING PROGRAM:

7616'

2 3/8"

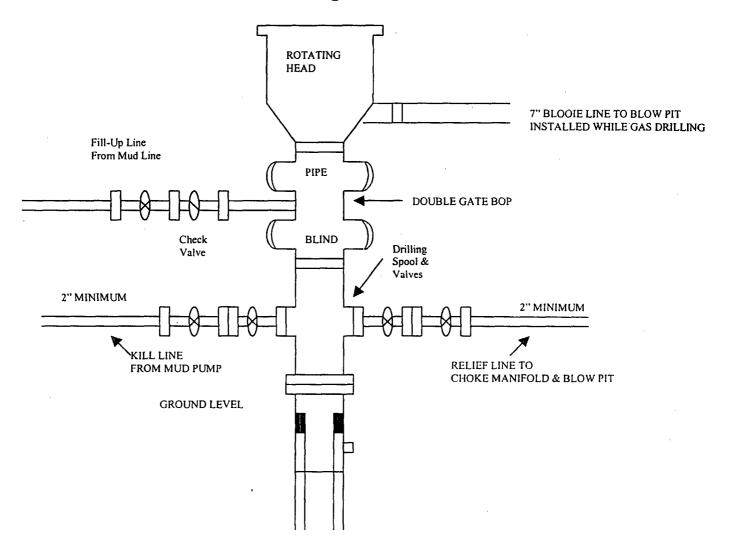
4.7#

J-55

WELLHEAD: 11" 3000 x 9 5/8" casing head. 11" 3000 x 7 1/16" 3000 xmas tree.

ENERGEN RESOURCES CORPORATION

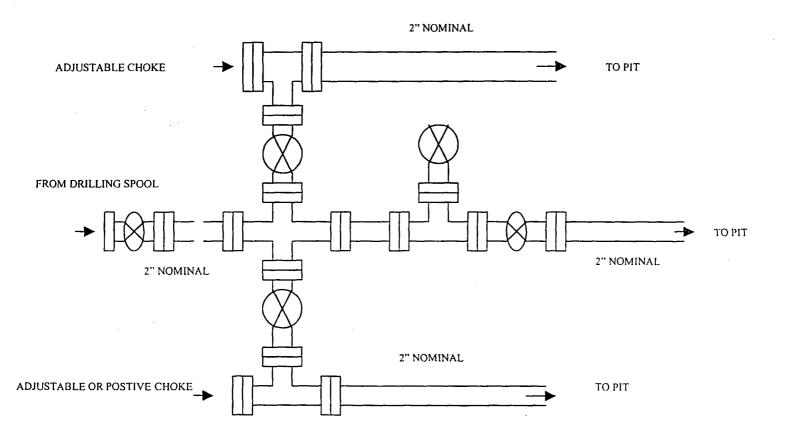
Mesa Verde / Dakota Well BOP Configuration



Minimum BOP installation for a Mesaverde well from Surface to Total Depth. 11' Bore, 2000 psi minimum working pressure double Gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of The BOP. All equipment is 2000 psi working pressure or greater.

ENERGEN RESOURCES CORPORATION

Choke Manifold Configuration 2M psi System



Minimum choke manifold installation from surface to Total Depth. 2" minimum, 2000 psi working pressure equipment with two chokes.