

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 2006 JAN 10 AM 7 58

5. Lease Number  
NMSF-080516-A  
If Indian, All. or  
Tribe Name  
070 FARMINGTON

1. Type of Well  
GAS

7. Unit Agreement Name  
San Juan 28-5 Unit

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

8. Well Name & Number  
San Juan 28-5 Unit #35N

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

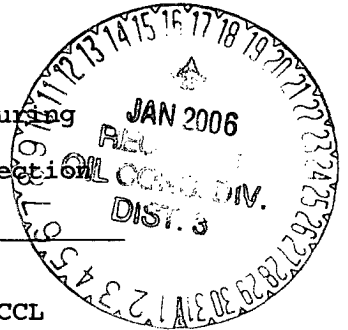
9. API Well No.  
30-039-29570

4. Location of Well, Footage, Sec., T, R, M  
440' FSL, 620' FEL, Sec. 19, T28N, R5W, NMPM

10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection



13. Describe Proposed or Completed Operations

11/23/05 RU Wireline. Ran gauge ring to 7870'. PBTD @ 7878'. Ran CBL/GR/CCL from 7870' to 7300'; GR/CCL from 7300' to 6400', CBL/GR/CCL from 6400' to 2500', GR/CCL 2500' to surface, TOC @ 2700' (7" shoe @ 3749'). RD W/L.

12/12/05 NU frac valve. PT csg to 4100#/15 min. OK.  
12/15/05 Perf'd & frac'd Dakota & Point Lookout.  
12/17/05 Perf'd & frac'd Cliffhouse & Lewis. RD Dowell.  
12/18-20/05 Flow well.  
12/20/05 ND frac valve. NU BOP. TIH w/mill to CIBP @ 4341' & mill CIBP. TIH to CIFP and mill @ 4940'. Flow well.  
12/21/05 Mill CIFP @ 5416' & 6030'. Flow well.  
12/22/05 Flow well.  
12/27/05 Test entire wellbore - 1655 mcf; test MV - 1484 mcf (DK-171 mcf)  
12/28/05 TIH, set CIBP @ 4367'.  
12/29/05 ND BOP. Remove 4 1/2" csg head. NU BOP w/7" spool. RU W/L, cut csg @ 2622'. SDF Holiday.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 1/9/06

ACCEPTED FOR RECORD  
JAN 11 2006  
FARMINGTON FIELD OFFICE

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1/3/06 RU Blue Jet. Run CBL/CCL from 2610' to surface. TOC @ 1884'. Perforate squeeze hole @ 1860'. TIH w/7" pkr, set @ 1640'. Squeeze 7" csg w/50 bbls cmt, lost returns. Surged well. Displaced w/13 bbls wtr - no returns. SDFN.

1/4/06 (Verbal approval obtained from Adrienne Brumley, BLM, to continue squeezing and Remediate after completion) RU W/L. Run CBL. TOC @ 500'. TIH w/tbg, tag cmt @ 1799'. Drill 25' green cmt. Circ hole clean. PT csg to 300 psi. SDFN.

1/5/06 Drill good cmt from 1824' - 1865'. Circ hole clean. PT squeeze to 500 psi ,OK. TIH w/TOL @ 2622'. Stage in hole to CIBP @ 4367'. Mill CIBP. Flow well.

1/6/06 TIH, tag 14' sand fill. COO sand. TOO H w/tbg. Land mill. TIH w/247 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 7757'. ND BOP. NU WH. RD. Rig released.