submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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O		Colored Land
Sundry Notices and Reports on Wells		
	5.	Lease Number
		M00-C-1420-0626
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
		Ute Mountain Ute
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY	_	
	8.	
Address & Phone No. of Operator	_	Pinon Mesa A #1F
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
		30-045-33424
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
2175'FNL, 1700'FEL, Sec. 36, T31N, R14W, NMPM	3.3	Basin Dakota
	11.	County and State
		San Juan Co, NM
Casing Repair Wate	er Shut o	
Final Abandonment  Altering Casing  Conv  X Other - Spud Notice  13.Describe Proposed or Completed Operations  7//05 MIRU.  7//05 Spud well at 4:45 pm on 12/8/05.  7/9/05 Drill to 455'. Circ hole clean. TOOH. TIH w/10jts 8 5/8" 24#, J-55 ST&C csg sump 11 sxs Type III cmt w/.25 pps celloflake, 3% calcium chloride (26 cu ft). Lead w/30	version t set @ 449'. 77 sxs Type I	O Injection  II cmt w/3% calcium
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That Abandonment Aftering Casing Converge Conven	version t set @ 449'. 77 sxs Type I	O Injection  II cmt w/3% calcium
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