

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7	Unit or CA/Agreement, Name and/or No.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FNL & 1650 FEL Sec 34 T28N R08W

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	Recomplete & Downhole Commingle	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to complete the subject well into the Otero Chacra Pool and commingle production Downhole with the existing Blanco Mesaverde & Blanco South Pictured Cliffs production as per the attached procedure.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Pictured Cliffs and Mesaverde Pools. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached are the future production decline estimates for the Pictured Cliffs & Mesaverde Pools

The interest owners are identical between these three Pools, therefore, no additional notification is required prior to downhole commingling approval.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production

14. I hereby certify that the foregoing is true and correct

CONDITIONS OF APPROVAL

Name (Printed/typed) **Mary Corley**

Adhere to previously issued stipulations.

Senior Regulatory Analyst

Signature

Date _____

12/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Mark H. Hunt

Title PETP ENK

Date 1/3/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

Storey LS 4
Recompletion to Chacra & DHC With Mesaverde & Pictured Cliffs
Dec 12, 2005

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing strings.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
9. Install stripping rubber.
10. TOH and LD 1-1/4" production tubing currently set at 2671'. Using approved "Under Balance Well Control Tripping Procedure".
11. TOH w/ Baker EGJ packer set at 2848' and 2" production tubing currently set at 4947'. Using approved "Under Balance Well Control Tripping Procedure".
12. TIH w/ scraper for 5-1/2". Check the distance between the top of the blind rams and the length of the bottom hole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. RIH to PBTD at 5,020'. POOH.
13. Set bridge plug at 4,100'. Fill casing to PC (2640') w/ approximately 40 bbl of 2%KCl.

14. RU E-line equipment. Pressure test lubricator and equipment. Log well w/ CBL from CIBP to TOL at 2743'. If TOC is below ---', contact engineer to discuss need for remedial cement squeeze.
15. If cement work is required, contact the appropriate NMOCD and/or BLM authorities to notify them of the work. The BLM: 505-599-8907 and NMOCD: 505-334-6178
16. TIH w/ workstring and blow well dry.
17. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures. Meeting should address the VDR (vehicle data recorder) System that Bp people have installed on their vehicles. They must be shut off at the 300 foot sign by hitting 00 and then the enter button, and then wait for about 5 minutes for the unit to turn off. When the green light goes out, call the control center at 326-9475. This number is on a pickup list in the Optimizer room and should be your first point of contact followed by the front desk then the weekend pager. Verify the unit is not transmitting. You then can drive to location and park, but do not to exceed 10 Miles/hr. Note: 20 MPH will turn unit back on. If someone has On Star on their vehicle they cannot enter closer than 300 foot. On Star cannot be turned off. PLEASE take special caution. This is in conjunction with all cell phones, pagers, radios and any electronic devise that transmits a signal.
18. RIH with 3-1/8" casing guns w/lubricator. Perforate Chacra formation
19. RIH w/ packer and 3-1/2" frac string. Set packer.
20. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures , less than 5,000 psi during frac job. Flush frac with foam. Fill out GWSI scorecard.
21. Flowback frac immediately. Flow well through choke manifold on 1/4", 1/2" and 3/4" chokes increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.
22. TOH w/packer and 3-1/2" work string.
23. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 5-1/2" casing. Cleanout fill to top of BP set at 4,100'.
24. RIH w/ packer and 3 - 1/2" string and set packer. **Perform well test on Chacra document well test in DIMS. Notify Marey Corely in Houston of well test in order for the C-104 to be filed.**
25. Cleanout fill and BP set at 4,100'. Cleanout to PBTD at 5,020'. Blow well dry.
26. Rabbit tubing and RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).

27. Land 2-3/8" production tubing at +/-4,950'. Lock down hanger.
28. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
29. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
30. RU WL unit. Run gauge ring for 2-3/8" tubing. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to IC room personnel.
31. RD slickline unit.
32. Test well for air. Return well to production and downhole tri-mingle PC, Chacra and Mesaverde.

Storey LS #4 Sec 34, T28N, R8W API # 30-045-07047

GL: 6270'

History:

Completed as DK/PC dual in Jun 1994
 Surface commingled in July 1995

Formations

Kirtland	1838-2445'
Fruitland	2445-2640'
Pictured Cliff	2640-2719'
Lewis	2719-4309'
Cliff House	4309-4340'
Menefee	4340-4862'
Pt. Lookout	4862-5010'

Tubing: 1-1/4" 2.3# Gr B @ 2671'

P.C. Perforations

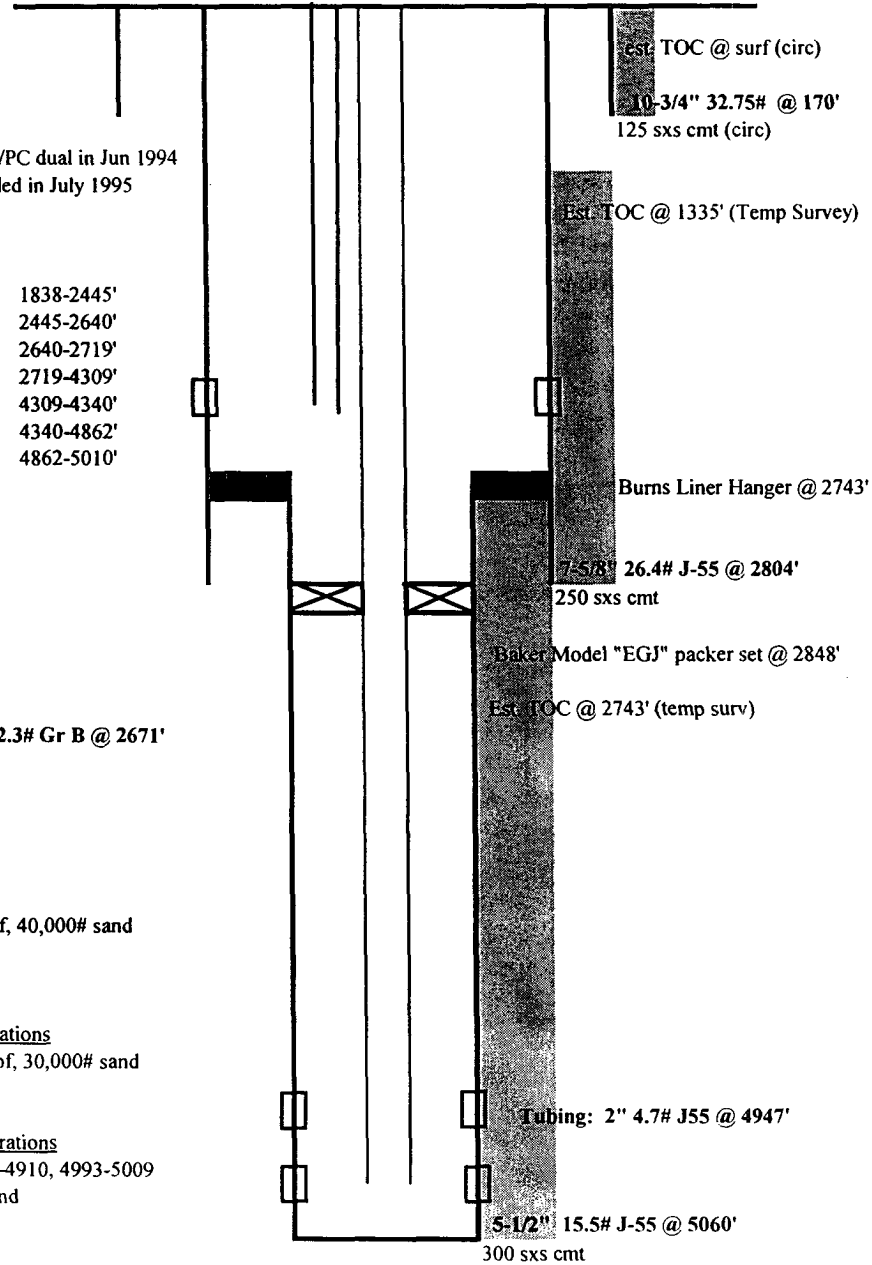
2646-2678 w/2spf, 40,000# sand

Cliffhouse Perforations

4308-4340 w/ 2spf, 30,000# sand

Pt Lookout Perforations

4862-4870, 4896-4910, 4993-5009
 2 spf, 60,000# sand



NOTES:

- 1) El Paso commingle application approved 12/3/1974.
- 2) Can't find evidence that paker or siphon string have been removed
- 3) Packer leaks

updated: 8/2/05 JG

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2005 DEC 19 PM 4 38

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07047	² Pool Code 82329	³ Pool Name 070 FARM, Otero Chacra NM
⁴ Property Code 001133	⁵ Property Name Storey LS	⁶ Well Number 4
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6260' GR

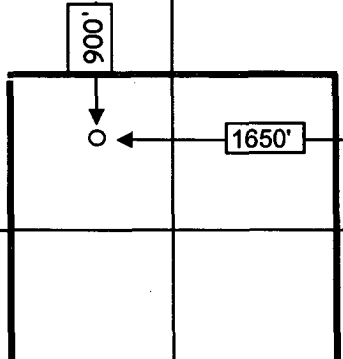
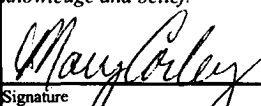
¹⁰ Surface Location

UL or lot no. Unit B	Section 34	Township 28N	Range 08W	Lot Idn	Feet from 900'	North/South North	Feet from 1650'	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code			¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 12/14/2005 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3/19/1957 Date of Survey Signature and Seal of Professional Surveyor: On File Certificate Number

Storey LS 4

Future Production Decline Estimate

Pictured Cliffs Daily Rates

$$\ln(Q_f/Q_i) = -dt$$

$$Q_f = 15$$

$$Q_i = 17$$

$$rate = 15$$

$$time = 7$$

$$dt = -0.125163143$$

$$decline = -0.017880449$$

Month	Gas Volume
Jan-2004	19
Feb-2004	19
Mar-2004	19
Apr-2004	18
May-2004	17
Jun-2004	15
Jul-2004	17
Aug-2004	18
Sep-2004	17
Oct-2004	18
Nov-2004	18
Dec-2004	15
Jan-2005	18
Feb-2005	19
Mar-2005	17
Apr-2005	15
May-2005	17
Jun-2005	18
Jul-2005	16
Aug-2005	15
Sep-2005	15
Oct-2005	15
Nov-2005	15
Dec-2005	14
Jan-2006	14
Feb-2006	14
Mar-2006	14
Apr-2006	13
May-2006	13
Jun-2006	13
Jul-2006	13
Aug-2006	13
Sep-2006	12
Oct-2006	12
Nov-2006	12
Dec-2006	12

Month	Gas Volume
Jan-2007	11
Feb-2007	11
Mar-2007	11
Apr-2007	11
May-2007	11
Jun-2007	10
Jul-2007	10
Aug-2007	10
Sep-2007	10
Oct-2007	10
Nov-2007	10
Dec-2007	9
Jan-2008	9
Feb-2008	9
Mar-2008	9
Apr-2008	9
May-2008	9
Jun-2008	8
Jul-2008	8
Aug-2008	8
Sep-2008	8
Oct-2008	8
Nov-2008	8
Dec-2008	8
Jan-2009	8
Feb-2009	7
Mar-2009	7
Apr-2009	7
May-2009	7
Jun-2009	7
Jul-2009	7
Aug-2009	7
Sep-2009	7
Oct-2009	6
Nov-2009	6
Dec-2009	6
Jan-2010	6

Month	Gas Volume
Feb-2010	6
Mar-2010	6
Apr-2010	6
May-2010	6
Jun-2010	6
Jul-2010	6
Aug-2010	5
Sep-2010	5
Oct-2010	5
Nov-2010	5
Dec-2010	5
Jan-2011	5
Feb-2011	5
Mar-2011	5
Apr-2011	5
May-2011	5
Jun-2011	5
Jul-2011	4
Aug-2011	4
Sep-2011	4
Oct-2011	4
Nov-2011	4
Dec-2011	4
Jan-2012	4
Feb-2012	4
Mar-2012	4
Apr-2012	4
May-2012	4
Jun-2012	4
Jul-2012	4
Aug-2012	4
Sep-2012	3
Oct-2012	3
Nov-2012	3
Dec-2012	3
Jan-2013	3

Storey LS 4

Future Production Decline Estimate Pictured Cliffs Daily Rates

Month	Gas Volume
Feb-2013	3
Mar-2013	3
Apr-2013	3
May-2013	3
Jun-2013	3
Jul-2013	3
Aug-2013	3
Sep-2013	3
Oct-2013	3
Nov-2013	3
Dec-2013	3
Jan-2014	3
Feb-2014	3
Mar-2014	3
Apr-2014	2
May-2014	2
Jun-2014	2
Jul-2014	2
Aug-2014	2
Sep-2014	2
Oct-2014	2
Nov-2014	2
Dec-2014	2
Jan-2015	2
Feb-2015	2
Mar-2015	2
Apr-2015	2
May-2015	2
Jun-2015	2
Jul-2015	2
Aug-2015	2
Sep-2015	2
Oct-2015	2
Nov-2015	2
Dec-2015	2
Jan-2016	2

Month	Gas Volume
Feb-2016	2
Mar-2016	2
Apr-2016	2
May-2016	2
Jun-2016	2
Jul-2016	2
Aug-2016	1
Sep-2016	1
Oct-2016	1
Nov-2016	1
Dec-2016	1
Jan-2017	1
Feb-2017	1
Mar-2017	1
Apr-2017	1
May-2017	1
Jun-2017	1
Jul-2017	1
Aug-2017	1
Sep-2017	1
Oct-2017	1
Nov-2017	1
Dec-2017	1
Jan-2018	1
Feb-2018	1
Mar-2018	1
Apr-2018	1
May-2018	1
Jun-2018	1
Jul-2018	1
Aug-2018	1
Sep-2018	1
Oct-2018	1
Nov-2018	1
Dec-2018	1
Jan-2019	1

Storey LS 4

Future Production Decline Estimate Mesaverde Daily Rates

$$\ln(Q_f/Q_i) = -dt$$

$$Q_f = 26$$

$$Q_i = 28$$

$$rate = 26$$

$$time = 7$$

$$dt = -0.074107972$$

$$decline = -0.010586853$$

Month	Gas Volume
Jan-2004	32
Feb-2004	33
Mar-2004	32
Apr-2004	31
May-2004	29
Jun-2004	25
Jul-2004	29
Aug-2004	30
Sep-2004	29
Oct-2004	30
Nov-2004	31
Dec-2004	25
Jan-2005	31
Feb-2005	32
Mar-2005	28
Apr-2005	26
May-2005	28
Jun-2005	30
Jul-2005	27
Aug-2005	25
Sep-2005	24
Oct-2005	26
Nov-2005	26
Dec-2005	25
Jan-2006	25
Feb-2006	25
Mar-2006	25
Apr-2006	24
May-2006	24
Jun-2006	24
Jul-2006	24
Aug-2006	23
Sep-2006	23
Oct-2006	23
Nov-2006	23
Dec-2006	22

Month	Gas Volume
Jan-2007	22
Feb-2007	22
Mar-2007	22
Apr-2007	21
May-2007	21
Jun-2007	21
Jul-2007	21
Aug-2007	21
Sep-2007	20
Oct-2007	20
Nov-2007	20
Dec-2007	20
Jan-2008	20
Feb-2008	19
Mar-2008	19
Apr-2008	19
May-2008	19
Jun-2008	19
Jul-2008	18
Aug-2008	18
Sep-2008	18
Oct-2008	18
Nov-2008	18
Dec-2008	18
Jan-2009	17
Feb-2009	17
Mar-2009	17
Apr-2009	17
May-2009	17
Jun-2009	16
Jul-2009	16
Aug-2009	16
Sep-2009	16
Oct-2009	16
Nov-2009	16
Dec-2009	15
Jan-2010	15

Month	Gas Volume
Feb-2010	15
Mar-2010	15
Apr-2010	15
May-2010	15
Jun-2010	15
Jul-2010	14
Aug-2010	14
Sep-2010	14
Oct-2010	14
Nov-2010	14
Dec-2010	14
Jan-2011	13
Feb-2011	13
Mar-2011	13
Apr-2011	13
May-2011	13
Jun-2011	13
Jul-2011	13
Aug-2011	13
Sep-2011	12
Oct-2011	12
Nov-2011	12
Dec-2011	12
Jan-2012	12
Feb-2012	12
Mar-2012	12
Apr-2012	12
May-2012	11
Jun-2012	11
Jul-2012	11
Aug-2012	11
Sep-2012	11
Oct-2012	11
Nov-2012	11
Dec-2012	11
Jan-2013	10

Storey LS 4

Future Production Decline Estimate

Mesaverde Daily Rates

Month	Gas Volume
Feb-2013	10
Mar-2013	10
Apr-2013	10
May-2013	10
Jun-2013	10
Jul-2013	10
Aug-2013	10
Sep-2013	10
Oct-2013	10
Nov-2013	9
Dec-2013	9
Jan-2014	9
Feb-2014	9
Mar-2014	9
Apr-2014	9
May-2014	9
Jun-2014	9
Jul-2014	9
Aug-2014	9
Sep-2014	8
Oct-2014	8
Nov-2014	8
Dec-2014	8
Jan-2015	8
Feb-2015	8
Mar-2015	8
Apr-2015	8
May-2015	8
Jun-2015	8
Jul-2015	8
Aug-2015	8
Sep-2015	7
Oct-2015	7
Nov-2015	7
Dec-2015	7
Jan-2016	7

Month	Gas Volume
Feb-2016	7
Mar-2016	7
Apr-2016	7
May-2016	7
Jun-2016	7
Jul-2016	7
Aug-2016	7
Sep-2016	7
Oct-2016	6
Nov-2016	6
Dec-2016	6
Jan-2017	6
Feb-2017	6
Mar-2017	6
Apr-2017	6
May-2017	6
Jun-2017	6
Jul-2017	6
Aug-2017	6
Sep-2017	6
Oct-2017	6
Nov-2017	6
Dec-2017	6
Jan-2018	6
Feb-2018	5
Mar-2018	5
Apr-2018	5
May-2018	5
Jun-2018	5
Jul-2018	5
Aug-2018	5
Sep-2018	5
Oct-2018	5
Nov-2018	5
Dec-2018	5
Jan-2019	5

District I
1625 N. French Drive, Hobbs, NM 88240

2000

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

Pools

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15,

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well
___ Establish Pre-Approved

EXISTING WELLBORE

X Yes ___ No

APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company P. O. Box 3092 Houston, TX 77253

Operator

Address

Storey LS 4

Unit B Section 34 T28N, R08W

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 000778 Property Code 001133 API No. 30-045-07047 Lease Type: X Federal ___ State ___ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco PC South	Otero Chacra	Blanco Mesaverde
Pool Code	72439	82329	72319
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2646' - 2678'	To Be Determined	4308' - 5009'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure	425	430	590
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1246	1210	1246
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil % Gas %	Oil % Gas %	Oil % Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No ___
Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other?

Yes X No ___

Will commingling decrease the value of production?

Yes ___ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes X No ___

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.