Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office District I	Energy, Minerals and Nat	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	ON DIVISION	30-045-3314	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F	rancis Dr.	5. Indicate Type of Leas	se
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	STATE 🔯	FEE 🗌
District IV		18 15 16 17 Pm	6. State Oil & Gas Leas	e No
1220 S. St. Francis Dr., Santa Fe, NM 87505	<u> </u>	13.	o. State Office Gas Leas	
SUNDRY NOTICE	S AND REPORTS ON WI	ELLS	7. Lease Name or Unit	Agreement Name
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DE FREN	OR PLUS BAOOR TO A	STATE GAS COM BA	in in the second
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM)C	101) FOR SUCH		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO- DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	loo s	CONS. DIN	8. Well Number	
1. Type of Well: Oil Well Gas Well		DIST. 3	ľ	
	Other (S)	~~~~	1G	
2. Name of Operator	¥	A D C C C C C C C C C C C C C C C C C C	9. OGRID Number	
XTO Energy Inc.		JE CHIEF TO THE STREET	167067	
3. Address of Operator			10. Pool name or Wildo	1
2700 Farmington Ave., Bldg	NM 87401	BASIN DAKOTA/BLANCO MESAVERDE		
4. Well Location				
	665		0000	
Unit Letter B:	teet from the N	line and	teet from the	line
Cartier as	T	D	NIMPM C.	
Section 16		Range 12W		ounty SAN JUAN
	11. Elevation (Show whethe		c.)	
		6170'		
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest fr	esh water well Dis	tance from nearest surface wa	ter
Pit Liner Thickness: mil			on Material	i
Fit Liner Inickness: ini	Delow-Grade Tank: Volum	cobis; Construction	m Material	
12 Check A	ppropriate Box to Indica	te. Nature of Notice	Report or Other Dat	ta
	•• •	•	•	
NOTICE OF INTE			SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ AL	TERING CASING
TEMPORARILY ABANDON L_	CHANGE PLANS	COMMENCE DRILLI	NG OPNS PL	LUG AND SANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	^ <u></u>	DANDONNEN
POLL ON ALTEN CASING	COMPLETION	CEMENT JOB		
OTHER:		OTHER: TD, SET &	PT PROD CSG	X
13. Describe proposed or completed				g estimated date
of starting any proposed work).	SEE RULE 1103. For Multir	ala Campletians: Attack		
1		pie Completions. Attaci	ı wellbore diagram of prop	
or recompletion.		pie Completions. Attaci	n wellbore diagram of prop	
•		•		posed completion
XTO Energy Inc. reached dr	riller's TD of 7530' on 1	11/12/05. TIH w/168	3 jts 4-1/2", 10.5#,	J-55, ST&C csg
•	riller's TD of 7530' on 1	11/12/05. TIH w/168	3 jts 4-1/2", 10.5#,	J-55, ST&C csg
XTO Energy Inc. reached dr	riller's TD of 7530' on 1 sg w/315 sx prem Lite HS	11/12/05. TIH w/168 3 FM cmt w/2% KCl, (3 jts 4-1/2", 10.5#, 0.2% CD32, 0.5% FL32,	J-55, ST&C cag
XTO Energy Inc. reached dr to 7529' KB. Cmt'd prod c celloflake, 2% Pseal (12.5	riller's TD of 7530' on 1 sg w/315 sx prem Lite HS ppg & 2.01 cuft/sx) fol	11/12/05. TIH w/168 FM cmt w/2% KC1, (Llowed by 150 sx Tyr	3 jts 4-1/2", 10.5#, 0.2% CD32, 0.5% FL32, pe III cmt w/5% A-10,	J-55, ST&C csg 1/4 pps 0.3% CD32, 0.2%
XTO Energy Inc. reached dr to 7529' KB. Cmt'd prod c celloflake, 2% Pseal (12.5 FL52, 1/4 pps Celloflake,	riller's TD of 7530' on 1 sg w/315 sx prem Lite HS ppg & 2.01 cuft/sx) fol 2% Pseal (14.2 ppg & 1.5	11/12/05. TIH w/168 F FM cmt w/2% KCl, (Llowed by 150 sx Tyr 54 cuft/sx). MIRU W	3 jts 4-1/2", 10.5#, 0.2% CD32, 0.5% FL32, pe III cmt w/5% A-10, VL serv. RIH w/temp	J-55, ST&C csg 1/4 pps 0.3% CD32, 0.2%
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