District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED	REPORT

Operator name and Address BP AMERICA PRODUCTION COMPANY								² OGRID Number 000778		
ſ				Cherry Hlav		9.178		³ Reason for Filing Code		
				TX 77253				NEW DRI		
4 4	API Number		•	,	⁵ Pool N	lame			6 Pool Code	
30-045-33276			Basin Fruitland Coal					71629		
⁷ Property Code			⁸ Property Name					9 Well Number		
	000719			Jo	acquez Go	as Com G			15	
10 5	Surface L		1-	I		la		Ten are u	1	
lot no. J	Section 29	Township 31N	Range 1	Lot.Idn Fed	et from the 1410	North/South		East/West line East	County SAN JUAN	
¹¹]	Bottom H	Iole Loca	tion							
or lot no.	Section	Township	Range	Lot Idn Fe	eet from the	North/South	line Feet from the	East/West line	County	
Lse Code ederal	¹³ Producin	g Method Code F	e 14 Gas C	onnection Date	¹⁵ C-129 Pe	ermit Number	¹⁶ C-129 Effective	Date 17 C	C-129 Expiration Date	
		ransporte		me	20	POD 21	O/G	¹² РОД III СТВ 1	ocation	
Transpor OGRID		•	Transporter Name and Address			100	0.0	22 POD ULSTR Location and Description		
151618	BP		nc. P.O. Box 22048 Tulsa, OK 74121-2048 mington, NM 87499				G	16 16 17 10 Jan		
								(4,13 A)		
9018		2373	ANT REFINING CO 3733 N. Scottsdale Rd			JAN 2006				
i li		SCOTT	TTSDALE, AZ 85255					RECEIVED 3		
				·			To W	È CONS. DA DIST. 3	W. 33	
							1 Food	(JIO) 1.3		
				····			8.0	13/153	La Company	
							11 (10) 1 (10	Califica		
	uced Wat	er			²⁴ POI	ULSTR Location	and Description			
337 11 /				6 Ready Date 27 TD		28 PBTD 29 Perfora		ations 30 DHC, DC,MC		
Well C	Completion Date		eady Date	27 '	10	1510				
	d Date 1/05	²⁶ R	/9/06	31	67'	3075'	2973' -		N/A	
25 Spud	d Date	²⁶ R	/9/06		67'	3075'	2973' - pth Set	³⁴ Sac	N/A cks Cement .00 sx	
25 Spud	d Date 1/05 31 Hole Size	²⁶ R	/9/06	31 asing & Tubing Siz	67'	3075' 33 De	pth Set	³⁴ Sac	cks Cement	
25 Spud	1/05 1/05 Hole Size 8 \(\frac{3}{4}\)"	²⁶ R	/9/06	31 asing & Tubing Siz 7' 20#	67'	3075' 33 De 2 31	pth Set	³⁴ Sac	cks Cement	
25 Spud	d Date 1/05 31 Hole Size 8 \(\frac{3}{4}\)"	²⁶ R	/9/06	31 asing & Tubing Siz 7' 20# 4 ½" 10.5#	67'	3075' 33 De 2 31	pth Set 07' 57'	³⁴ Sac	cks Cement	
²⁵ Spud 10/3: Well	1 Date 1/05 31 Hole Size 8 \frac{2}{3}" 6 \frac{1}{4}" TBG	²⁶ R 1	/9/06 " Ca	31 asing & Tubing Siz 7' 20# 4 ½" 10.5# 2 3/8"	67'	3075' 33 De 2 31	pth Set 07' 57'	^м Sac 1	cks Cement 00 sx 107 sx	
²⁵ Spud 10/3:	1 Date 1/05 31 Hole Size 8 \frac{2}{3}" 6 \frac{1}{4}" TBG	a 36 Gas Deli	/9/06 32 Cz	31 asing & Tubing Siz 7' 20# 4 ½" 10.5# 2 3/8"	67'	3075' 33 De 2 31 30 31 30	pth Set 07' 57'	^м Sac 1	cks Cement OO SX OO SX OO SX GO SX 40 Csg. Pressure	
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