

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: _____

Address: 200 Energy Ct, Farmington, NM 87401

Facility or well name: GCU # 190 API #: 30045 11569 U/L or Qtr/Qtr M Sec 19 T 28N R 12W

County: San Juan Latitude _____ Longitude _____ NAD: 1927 1983

Surface Owner: Federal State Private Indian

Pit

Type: Drilling Production Disposal

Workover Emergency

Lined Unlined

Liner type: Synthetic Thickness _____ mil Clay

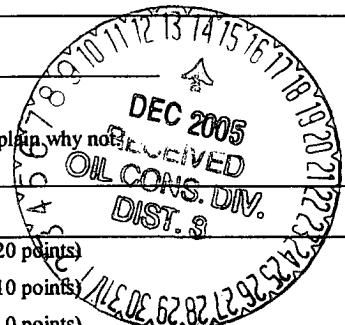
Pit Volume _____ bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes If not, explain why not: _____



Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation

300' from WH, 60° East of North

1 of 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature

Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Printed Name/Title

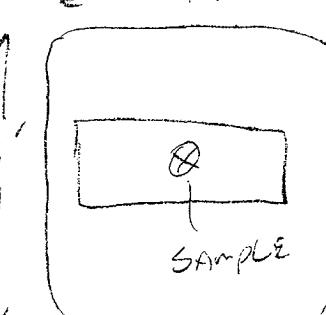
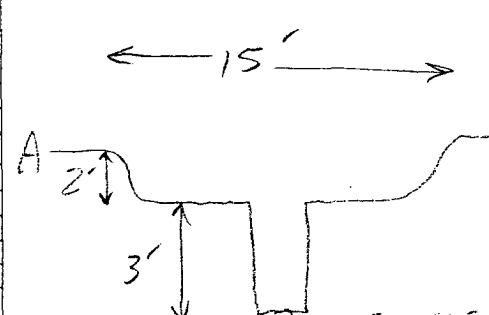
Signature

Denny Fent

DEC 14 2005

3004511569

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80851</u> C.O.C. NO: <u>8647</u>
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FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																
LOCATION: NAME: <u>GCW</u> WELL #: <u>196</u> PIT: <u>BLW</u> QUAD/UNIT: <u>M SEC: 19</u> TWP: <u>28N</u> RNG: <u>12W</u> PM: <u>NM</u> CNTY: <u>SJ STNM</u> QTR/FOOTAGE: <u>110's/1090'w</u> SWL/SW CONTRACTOR: <u>FLINT</u>		DATE STARTED: <u>5-8-01</u> DATE FINISHED: <u>5-8-01</u> ENVIRONMENTAL SPECIALIST: <u>TCB</u>																																
EXCAVATION APPROX. <u>15</u> FT. x <u>15</u> FT. x <u>2</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>																																		
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>CLOSE AS IS</u> LAND USE: <u>INDUSTRIAL-BURN</u> LEASE: <u>FED E-149-1D-8476</u> FORMATION: <u>OK</u>																																		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>300</u> FT. <u>N60°E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>1000</u> NEAREST SURFACE WATER: <u>>1000</u> NMOC'D RANKING SCORE: <u>0</u> NMOC'D TPH CLOSURE STD: <u>5000</u> ppm																																		
<u>SOIL AND EXCAVATION</u> <u>DESCRIPTION:</u> <p>DRW Blow Pt. USED BACKHOE TO dig test hole in center of Pt. 0'-6' DRW COARSE GRAINED SAND. No HC STAIN, MINOR ODOR.</p>																																		
<u>CLOSED</u> <u>SCALE</u>  <u>PIT PERIMETER</u>  <u>PIT PROFILE</u> 																																		
<u>FIELD 418.1 CALCULATIONS</u> <table border="1"> <thead> <tr> <th>TIME</th> <th>SAMPLE I.D.</th> <th>LAB No:</th> <th>WEIGHT (g)</th> <th>mL. FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. ppm</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>			TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm																								
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<u>OVM RESULTS</u> <table border="1"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @ 3'</td><td>98.7</td></tr> <tr><td>2 @</td><td></td></tr> <tr><td>3 @</td><td></td></tr> <tr><td>4 @</td><td></td></tr> <tr><td>5 @</td><td></td></tr> </tbody> </table> <u>LAB SAMPLES</u> <table border="1"> <thead> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> </thead> <tbody> <tr><td>C05</td><td>TPH</td><td>1415</td></tr> </tbody> </table> <p><u>WIPSED</u></p>			SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 @ 3'	98.7	2 @		3 @		4 @		5 @		SAMPLE ID	ANALYSIS	TIME	C05	TPH	1415														
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TRAVEL NOTES: CALLOUT: <u>1210 5-8-01</u> ONSITE: <u>1400 5-8-01</u>																																		

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow C @ 5'	Date Reported:	05-09-01
Laboratory Number:	19832	Date Sampled:	05-08-01
Chain of Custody No:	8647	Date Received:	05-08-01
Sample Matrix:	Soil	Date Extracted:	05-09-01
Preservative:	Cool	Date Analyzed:	05-09-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.7	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.7	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU 196.

Desi L. Reiner
Analyst

Christen M. Whetstone
Review