

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		8. FARM OR LEASE NAME, WELL NO. #133	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-20402	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 1150' FSL & 1150' FWL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT Blanco MV/ Basin DK	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T27N, R5W, NMPM	
15. DATE SPUDDED 8/6/71		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 8/15/71		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 8/4/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6352'; GL - 6348'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7552'	
21. PLUG, BACK T.D., MD & TVD 7536'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde- 4020' - 5339'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS CBL/CCL/GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) .34' holes Total holes= 76 Point lookout- 5090' to 5339' = 1 spf = 24 holes Cliffhouse- 4705' to 4919' = 1 spf = 27 holes Lewis-4020' to 4240' = 1 spf= 25 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5090' to 5339' 55 bbls 15% HCL, 20,000 60 Q Foam & 11,000 75 Q Foam, 4705' to 4919' 400,000# 20/40 brady sand, 176 bbls fluid 4020' to 4240' 86,700 scf N2	
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS The MV & DK formations will be commingled under order #DHC1829AZ		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Regulatory Associate II TITLE Regulatory Associate II		DATE 8/15/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Chacra	4015'	4690'	Gry fn grm silty, glauconitic sd stone w/dr k gry shale	Chacra	4015'		
Cliff House	4690'	4850'	ss. Gry, fine-grm, dense sil ss.	Cliff House	4690'		
Menefee	4850'	5163'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4850'		
Pt. Lookout	5163'	6388'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5163'		
Gallup	6388'	7168'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6388'		
Greenhorn	7168'	7225'	Highly calc gry sh w/thin lmst.	Greenhorn	7168'		
Graneros	7225'	7341'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7225'		
Dakota	7341'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7341'		