

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #181C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-27714

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
140' FSL & 340' FWL, SW/4 SW/4 SEC 02-31N-06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-2004 MIRU, drill rat & mouse holes, spud 12 1/4" surface hole @ 0700 hrs, 11/10/04. Drilling from 0' to 325'. TOOH to run csg. Run 7 jts 9 5/8", J-55, 36#, range 3, LT&C csg landed @ 320'. RU BJ Services, cmt as follows: 10 bbls FW, 150 sxs Type III + 2% CaCl + 1/4# CelloFlake/sk (yield = 1.39 cu.ft., sk wt = 14.5 #/gal). Displace w/ 21.7 bbls H2O, circulate 12 bbls cmt to surface. Plug down @ 0600 hrs, WOC.

11-12-2004 WOC, NUBOPE, test BOPE & surface csg, tested OK. PU BHA, TIH, tag cmt @ 275'. Drilling cmt & float equipment. Drilling 8 3/4" hole from 325' to 370'. TOOH, PU directional tools, orientate same, TIH, test directional tools.

11-13-2004 Directionally drill 8 3/4" hole (rotate & slide) from 370' to 1309'.

11-14-2004 Directionally drilling 8 3/4" hole (slide & rotate) from 1309' to 2175'.

11-15-2004 Directionally drilling 8 3/4" hole (rotate & slide from 2175' to 2350', circulate bottoms up, TOOH w/ bit #2. TIH w/ bit #3, wash & ream from 2010' to 2350'. Directionally drilling 8 3/4" hole (rotate & slide from 2350' to 2550', lost 300# pump pressure. Go thru pumps & surface equipment looking for pressure loss, trip for hole in pipe, found 31 stds out.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 24, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

11-16-2004 TIH, directionally drilling 8 3/4" hole (rotate & slide) from 2550' to 3008'.

11-17-2004 Directionally drill 8 3/4" hole (rotate & slide) from 3008' to 3552'.

11-18-2004 Directionally drill 8 3/4" hole (rotate & slide) from 3552' to 4141', XO rot head rubber.

11-19-2004 Directionally drlg 8 3/4" hole (rotate & slide) from 4141' to 4147'. Circ & cond hole for bit trip. Trip for bit, XO bit, motor & MWD, orientate dir tools. TIH w/bit #4 (test tools @ 500' – ok). Ream from 4057' to 4147'. Dir drlg 8 3/4" hole (rotate & slide) from 4147' to 4517'.

11-20-2004 Directionally drlg 8 3/4" hole (rotate & slide) from 4517' to 4622'. Circ & cond hole @ 4622', short trip to HWDP. Wash & ream from 4532' to 4622', circ & cond hole @ 4622', LDDP & BHA. XO rams to 7" & RU csg crew. Run 103 jts 7", 20#, K-55, Range 3 csg, length 4603'. Set @ 4618', ran turbolizers on jts 1-2-3, centralizers every 4 jts to surface csg. Float insert @ 4575'.

11-21-2004 Circ csg to bottom & land mandrel. RU BJ Services & cmt as follows: 10 bbls FW. Lead: 505 sxs (1055 cu.ft., 187.2 bbls) Type III 65/35 POZ w/8% gel, 1% CaCl₂ & 1/4 # cello flake (Yield = 2.09 cu/ft, WT = 12.1 ppg). Tail: 125 sxs (175 cu.ft., 37 bbls) Type III w/ 1/4 # Cello Flake & 1% CaCl₂ (Yield = 1.4 cu/ft, WT = 14.5 ppg). Displace w/185 bbls FW, circ out 70 bbls cmt. Plug down @ 10:55 hrs, bumped plug to 1466 psi, float held. WOC & XO to air drill, PU BHA & TIH to 2000'. Test BOP, pipe, rams & 7" csg @ 1500 # for 30 min – ok. TIH, PU pipe off racks.

11-22-2004 TIH PU pipe off racks. Drlg cmt & float equip, blow well to dust. Hammer drill 6 1/4" air hole (dusting) from 4622' to 5400'.

11-23-2004 Hammer drill 6 1/4" air hole (dusting) from 5400' to 6700'.

11-24-2004 Short trip to 1200', blow well @ 6700'. TOH stand back 72 stds & LD DP & BHA. RU casing crew & XO rotating rubber. Run 49 jts 4 1/2" csg 10.5 #, J-55, range 3, 8-round, make US Steel & TIW liner hanger. Ran turbolizers on every other jt, 24 total. TIH w/liner on 3 1/2" DP. Attempt to hang liner – no good. Set liner on bottom shear off & rotate off hanger. Liner top @ 4505', overlap 113%, 7" csg shoe 4618'; TD 6747', PBTD @ 6727'. PJSM w/BJ Services & cmt as follows: 10 bbls fw lead 50 sx, 19 bbls Type III 65/35 poz w/8% gel + 1% CaCl + 1/4 # cello flake (Yield = 2.15 cu/ft, WT = 12.3 ppg). Tail 110 sx 42 bbls type 3 w/14 # cello flake + 1% CaCl (Yield = 2.14 cu/ft, WT = 12.3 ppg). Displace w/132 bbls fw. Circ out 17 bbls cmt. Plug down @ 2238 hrs 11/23/2004. Bumped plug w/790 psi – float held, RD BJ. LD DP, ND BOPE, RD.

11-25-2004 RD, release rig @ 1800 hrs.