

Form J-60-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
NMSF 0788831a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Huntington Energy, L.L.C.7. Unit or CA Agreement Name and No.
Canyon Largo Unit3. Address 6301 Waterford Blvd., Suite 400
Oklahoma City, OK 731183a. Phone No. (include area code)
(405) 840-98768. Lease Name and Well No.
Canyon Largo Unit #454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW Lot D, Tr 25, 1195' FNL & 1020' FWL

9. AFI Well No.
30-039-27745

At top prod. interval reported below same

10. Field and Pool, or Exploratory
Basin Dakota

At total depth same

11. Sec., T., R., M., or Block and
Survey or Area Sec 5-T25N-R6W12. County or Parish
Rio Arriba11. State
NM14. Date Spudded
5/16/0515. Date T.D. Reached
5/25/0516. Date Completed 5/26/05
☐ O & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6747' GL18. Total Depth: MD 7550'
TVD19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

21. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surf	365'		265	55.7	surf	15 bbls
7 7/8"	4 1/2"	11.6#	Surf	7537'		1 865 65/35 Poz 302	302	surf	
						2 900 50/50 Poz 236	236	surf	60 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7356'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7184	7320	7184-7320	52	104	Active
B)						
C)			41" hole			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7184-7290	700 25# Delta 200 Foam, placing 60,000 lbs sand in formation

28. Production - Interval A WOPLC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Waiting on Pipeline Connection									
Choke Size	Tub. Press. Pwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press. Pwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Pwng. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Pwng. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Pipeline Connection

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cased intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	7102	7417	Interbedded sandstone, shale and siltstone, very fine to coarse grain, gas bearing	Point Lookout Mancos Gallup Juana Lopez Greenhorn Graneros Dakota Morrison	5062 5292 6616 6675 6989 7050 7102 7417

32. Additional remarks (include plugging procedure):

30-039-27745

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 6/22/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.