

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

If Indian, Allottee or Tribe Name

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2265' FSL & 765' FEL, NE/4 SE/4 SEC 34-32N-06W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #329A

9. API Well No.
30-039-29398

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-07-05 to 10-12-2005 MIRU

10-13-2005 MU 6 1/4" bit, PU 8 - 4 3/4" DC's & TIH. PU 2 1/2" DP, RU power swivel, drill cmt from 2900' to 2909', drill insert float @ 2909'. Drill shoe jt from 2910' to 2949', circulate clean. PU to 2930', SDFN.

10-14-2005 Circulate hole clean, RU mud loggers, log well, RD mud loggers. Drill 6 1/4" hole from 2949' to 3097', circulate hole clean, PU to 2940', SDFN.

10-15-2005 Drill 6 1/4" hole from 3097' to 3206' (TD), coal intervals: 2978'-2982', 3024'-3040', 3050'-3057', 3099'-3106', total coal = 34'. Circulate hole w/ produced water, PU to 2972', put air on hole & unload water, RD swivel, clean pit, SWI until 10/17/05.

10-17-2005 Csg pressure 900#, bled down on 2" line. TOOH, TIH w/ Baker under reamer, RU power swivel, open 6 1/4" hole to 9 1/2" from 2959' to 3080', bypass air, PU to 2954', SDFN.

Continue on Back

No 5 1/2" liner was run due to winter closure. Will come back & drill to TD & run liner. Will submit sundry when done.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date December 23, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 18 2006

10-18-2005 Csg press. 550#, BD on 2" line. TIH to 3080'. Under ream 6 1/4" hole to 9 1/2" from 3080' to 3206' TD, circ. clean .5 hr. LD 9 jts, RD P.S., tie back dbl. fast. TOO H, under reamer had wear on arms just above cones. Pitot well on 2" line, not blowing hard enough to push 60 oz. gauge. 1 hr SI = 225#, rel. crew @ 17:00. Surge f/ surf. w/ 10 bph mist @ 800 psi, ret's mist only, total of 6 surges.

10-19-2005 4 hr SI = 550#, ret's lt. mist, flowed nat. 1 hr. Surge f/ surf w/ 10 bph mist, .5 hr = 800#, ret's lt. water, flow nat. .5 hr between surges, total of 5 surges. Surge f/ surf. w/ 10 bph mist, .75 hr = 1000#, soak for 4 hrs, ret's fine lt. coal, dark water, flow nat. 1 hr. Surge f/ surf. w/ 10 bph mist, .75 hr = 1000#, soak for 4 hrs, carry into 10/20.

10-20-2005 Surge cont., ret's lt. coal, lt. dark water, flow nat. 1 hr, SIW for 4 hr nat. build. 4 hr SI = 450#, ret's lt. mist. TIH w/ 6 1/4" bit. RU power swivel, PU singles, TIH, tag @ 2960', est. circ. w/ 12 bph mist, clean out bridges down to 3128', ret's md. coal - fines up to 1/4" in size. Circ air only & dry up wellbore. Bypass air, PU to 2972', flow well nat. on blooie line, turn to night crew @ 17:30. Surge f/ 2972' w/ 7 bph mist, 20 min. = 600#, ret's lt. coal, md dark water, circ. clean 10 min. & flow nat. .5 hr after each surge, total of 5 surges.

10-21-2005 SI for 2 hr nat surge f/ shoe, 2 hr SI = 510 psi, rets lt fine coal & very lt wtr, NF for 1 hr. SI for nat build up. 4 hr SI = 720 psi, rets trace coal & lt war. NF well. SI well for nat surge f/ shoe, 2 hr SI = 500 psi, rets lt fine coal & very lt wtr, follow surge w/ air for 30 mins, NF for 30 mins. SI for nat surge, 2 hr SI = 510 psi, rets lt coal & wtr, follow w/ air for 30 mins, NF for 30 mins. SI for nat surge, 2 hr SI = 500 psi, rets lt coal & wtr, NF for 1 hr. SI for nat surge, 2 hr SI = 510 psi, rets lt fine coal & lt wtr, NF for 1 hr. SI for 4 hr nat surge.

10-22-2005 SI for nat surge, 4 hr SI = 800 psi, rets lt fine coal & no wtr, NF for 2 hrs. SI for nat build up. 4 hr SICP = 800 psi, rets lt coal & no wtr, NF for 1 hr. PU 2 jts DP & tag fill @ 3050', break circ w/ 12 bph a/s mist, C/O appr 80' of fill f/ 3050' to 3130', rets fine coal, run two 4 bbl sweeps, rets lt fine coal. Blow well dry w/ air only & LD 5 jts DP, set bit @ 2972'. SI for nat surge f/ shoe, 3 hr SI = 710 psi, rets trace coal & no wtr, NF for 1 hr. SI for nat surge, 4 hr SI = 810 psi, rets lt fine coal & lt wtr, NF for 1 hr. SI for nat surge.

10-23-2005 SI for nat surge, 4 hr SI = 800 psi, rets lt fine coal & very lt war. SI for nat build up, 4 hr SICP = 800 psi, rets lt coal & no wtr, follow surge w/ a/s mist for 30 mins, NF for 30 mins. SI for nat surge, 4 hr SI = 780 psi, rets lt coal & very lt wtr, NF for 1 hr. SI for nat surge, 4 hr SI = 800 psi, rets lt fine coal & no wtr, NF for 1 hr. SI for nat surge, 4 hr SI = 800 psi, rets lt coal & no wtr, NF for 1 hr. SI for nat surge

10-24-2005 SI for nat surge, 3 hr SI = 740 psi, rets lt coal & no wtr, NF for 1 hr. SI well for natural build up. SICP = 800 psi. PU DP & tag fill @ 3080', break circ w/ 12 bph a/s mist, C/O 125' of fill f/ 3080' to 3205', rets lt to med 1/4" coal & dark gray wtr, run two 4 bbl sweeps, LD 3 jts DP. Blow well bore dry. RD 2.5" power swivel. TOO H w/ 90 jts 2 7/8" DP, LD DP in pipe basket, SDFN.

10-25-2005 SICP = 780 psi. Blow well down thru 2" csg. Finish LD DP & DC's in pipe basket. TIH w/ exp chk, 1 jt 2 7/8" tbg, 2.28" S/N, & 88 jts 2 7/8" tbg. RD tongs & rig floor, ND blooie lines f/ HCR's, prepare to land well in A.M., drain up pumps & lines. SDFN

10-26-2005 SICP = psi. Land well @ 2936' w/ 89 jts 2 3/4", 6.5#, J-55 EUE tbg as follows: 1/2" MS/ exp check, 1 jt tbg, 2.88" SN @ 2903' & 88 jts tbg. ND BOP/HCR stack, NU WH w/ adapter head. Pump out plug w/ 5 bbl wtr & air @ 1300 psi, reverse flow & get well flowing up tbg. Turn well to production department, release rig @ 1130 hrs, 10/26/05.