

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells **AMENDED REPORT**

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

390' FSL, 2285' FEL, Sec. 30, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079521-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit 58N

9. API Well No.

30-039-29437

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

☒ Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

10/17/05 MIRU Aztec #301, PT csg to 600 psi, OK.

10/18/05 TIH w/8-3/4" bit. Tag cmt @ 154'. Drill to Int TD @ 3582'. Circ hole clean.

10/19/05 TIH w/83 Jts 7", 20#, J-55, ST&C csg set @ 3572'. Stage tool @ 2831'. Preflush w/10 bbls gel wtr, 2 bbls wtr. Cement 1st stage w/19 sxs Premium Lite 57 cu ft, 10 bbls slurry). Lead w/29 sxs Premium Lite cmt (40 cu ft) 3% Cacl2 .25 pps cellophane, .5 pps LCM, .4% FL-52, .4% SMS. Tail w/61 sxs Type III (84 CF, w/1% Cacl2, .25 pps celloflake, .2% FL52. Plug Down @ 21:14 hours. Open DV tool. Circulated 30 bbls cmt to surface.

Stage 2: Preflush w/10 bbls FW, 10 bbls mud clean & 10 bbls wtr. Cement w/19 sxs Scavenger cmt (57 cu ft, 10 bbls slurry). Tail w/418 sxs (890 cu ft, 159 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, . Drop plug & displace w/115 bbls wtr. Bump plug. & close stage collar. Plug down @ 2:35 hrs. Circulated 60 bbls of cmt to reserve surface. ND BOP, NU wellhead. PT csg to 1500# for 30 Min, OK

10/20/05 TIH w/6 1/4" bit. Tag cmt @3561'. Drill thru cmt shoe & formation to TD @ 7816' on 10/23/05. Circ hole.

10/24/05 TIH w/183 Jts 4 1/2", 11.6# & 10.5#, J-55, LT&C csg landed @ 7815'. Preflush w/10 bbls chem. 2 bbls FW, Cmt w/9 sxs Scavenger cmt (27 cu ft) w/3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail with 290 sxs Prem Lite HS FM (574 cu ft 102 bbl slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/124 bbls FL. Plug Down @ 19:08 on 10/24/05. ND BOPE, RD. Will show casing PT & TOC on next report. PT Will be conducted by completion ri

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 10/25/05
fsb

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.