Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE	V
(See other In-	1

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
NMNM-020982

												NMNM-02098	2
WELL C	OMP	ETIO	N OR F	RECO	OMPL	ETIO	N REP	ORT AND	LOC	3*	6. IF	NDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF	WELL:		OIL	Ğ.	AS X	DRY	Other	·					
b. TYPE OF	COMPLE	TION:	WELL	₩	ELL [X]	Ditt	سات				7. UN	IT AGREEMENT N	IAME
	NEW	WORK	DEEP-	PI	LUG	DIFF.	Other	مه بین -سیسیر	***	ŀ	8. FA	RM OR LEASE NA	ME, WELL NO.
	WELL [OVER	EN EN	B.	ACK	RESVE	Z Z Other	र्शिति ।	0 1/10	Þ.		Mangum #4E	
2. NAME OF							_	J. 4	7		9. AP	WELL NO.	
			OURCES C	OIL & G	AS COM	PANY L	<u>Р</u>			- 23	10 E	30-045-24128 ELD AND POOL, C	
3. ADDRES				27 <i>1</i> 99	(505)	326-0	700 (0)	AUG 2	2005	\approx	10. F	Basin Fruitia	
4. LOCATIO	N OF WE	LL (Report	t location cle	arly and	in accord	ance wit	h any \$tate	reguliements)	750	- 24	11. S		BLOCK AND SURVEY
At surface	9						1	Con Congress	i. Diy	7. E	(R AREA	,
At top pro	od. interva	reported t	E), 1060' I below	-SL &	1702' F	EL	PCS PLS	Diet.	3				
At total de	SAME	•						\$c >	2000			Sec 28 T29	N, R11W, NMPM
At total u	SAME							CIALE				000. 20, 120	14, 12 1 1 44, 141001 101
					[1	4. PERM	VIT NO.	DATE ISSUE	D			OUNTY OR	13. STATE
1												PARISH	New Mexico
15. DATE SPU	IDDED 1	6. DATE T.	D. REACHED	[1	7. DATE CO	MPL. (Re	eady to prod.)	<u> </u>	18. ELE	VATIONS (DF, RK	B, RT, E	San Juan BR, ETC.)*	19. ELEV. CASINGHEAD
05/04/80	o	5/11/8	В0		8	/8/05			1	GL-5495'; KB		=	
20. TOTAL DE	PTH, MD &1	VD	21. PLUG, B	ACK T.D.	, MD &TVD	22. IF	MULTIPLE CO		23. INTE	ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
6385'			1800	' CIBP			HOW	KANY	l DRI	LLED BY		X	1
24. PRODUCT	ION INTER	/AL (S) OF 1			P, BOTTOM,	NAME (N	(D AND TVD)*					25. WAS DIRECT	TIONAL
		4000	. 40451									SURVEY MA	
Fruitlan 26. LOGS	d Coal-	1620	<u>)' - 1315'</u>							····	27 WA	S WELL CORED	Yes
GR-CÇI	L										21. ***	No	
28.						CASING	G RECORD	(Report all string	s set in l	well)			
CASING SIZ			IT, LB./FT:		H SET (MD) l	OLE SIZE			MENTING RECOR	₹D	All	MOUNT PULLED
8-5/8" K 5-1/2" K		24# 15.5#		243 638		12-1 8-3/		TOC - SURF					
J-1/2 F	1-35	10.0	<u>- </u>	- 03		0-3/		100 - 30KF	, 700 8	<u> </u>		 	-
	·					_							
29.			LINER R					30.				BING RECORD	
SIZE	TOP (MI	D) BO	TTOM (MD)	SACE	(S CEMENT	• sc	CREEN (MD)	SIZE 2-3/8", 4.7# J	L-55	DEPTH SET (I	MD)	2796'	ACKER SET (MD)
						+		2-3/0 , 4./# 3)-33	1004		2/90	
31 PERFORA	TION RECO	RD (Interval	, size and nun	nber)		32.		ACI	D, SHO	T, FRACTURE,	CEME	NT SQUEEZE,	ETC.
.32" - Total						400		ERVAL (MD)				D KIND OF MATER	
1620'-1601'- 1552'-1546'-						162	0' to 1315'					2500 GAL 25	# X-LINK ,), 85,000 # 20/40,
1499'- 1460'						-						M, 25# LINEA	
1476'- 1460'									8,000	SCF N2			
1420'- 1410'						<u> </u>							
1349'-1334'- 33.	15 = 16	noies				!		RODUCTION	L				
DATE FIRST PR	ODUCTION		PRODUC	CTION ME	THOD (Flow	ving, gas l		ize and type of pump	P)	·		WELL STATUS (Producing or shut-in)
8/9/05 DATE OF TEST		Turan ina	FOTE	LOUGKE		ving	S				1444	Producing	10.000 00.000
,		HOURS		CHOKE		ROD'N FO EST PERI			GASĀ	1	WAII	R-BBL	GAS-OIL RATIO
8/9/05 FLOW, TUBING	PRESS	CASING	1 hr PRESSURE	2" CALCUI	ATED -	OILBBL	<u>▶</u>	GAS-MCF	<u> </u>	21 MCF WATER-BBL			OIL GRAVITY-API (CORR.)
SI - 165#		SI - 1			R RATE	OIL BOL		500 MCFD	1		0		Oil Grant (Gorate)
34. DISPOSITI	ION OF GAS	(Sold, used	for fuel, vente	d, etc.)				<u> </u>			<u></u>	TEST WITNESSE	ED BY
35. LIST OF A	TTACHMEN		e sold									1	
			ng Fruitlan			and come	t as data	d from all available					
i///	July ulat the	TOTOGOTTY BI	rus seus reu im	omauon	o complete				I OCOTAS			-	
SIGNED ///	11/6	MA	Mell	1169	TITLE	Reg	ulatory As	sociate II			DATE	8/10/2005	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content interval tested, cushion used, time tool open, floring the state of t	Y OF F nt zones ishion us	OROUS s of porosity sed, time too	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	33 38	38 GEOLOGIC MARKERS	ARKERS
					ТОР	
FORMATION	TOP	воттом	FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	DEPTH
Ojo Alamo	555'	1305'	White, cr-grss.	Ojo Alamo	555'	
Fruitland	1305'	1662'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1305'	
Pictured Cliffs 1662'	1662'	2630'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1622'	
Chacra	2630'	3202'	Gry fn grn silty, glauconitic sd stone, w/drk gry shale	Chacra	2630'	
Cliff House	3202	3992'	Light gry, med-fine gr ss, carb sh, & coal	Cliffhouse	3202'	
			Med-light gry, very fine gr ss w/frequent	Pt. L.		
Point Lk. Out 3992' 5232'	3992'		sh breaks in lower part of formation	Out	3992'	
			Lt gry to brn calc carb micac glauc			
Gallup	5232'	6000'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5232'	
Greenhorn	6000;	6056'	Highly calc gry sh w/thin lmst.	Greenhorn	6000'	
Graneros	6056	6178'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6056'	
			It to dk gry foss carb sl calc sl silty			
Dakota	6178		ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6178'	