

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OM, B No. 1004-0157
Expires March 31, 20075. Lease Serial No.
SF 078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Northeast Blanco Unit8. Well Name and No.
NEBU 3339. API Well No.
30-045-3224610. Field and Pool, or Exploratory Area
Pictured Cliffs / Basin Dakota11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.3a. Address
PO Box 6459, Nageezi Dam, NM 874193b. Phone No. (include area code)
505-632-0244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,780' FNL & 1,930' FEL, SW NE, Unit G, Sec. 19, T31N-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Separate Producing Zones
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. And the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. gives notification that the NEBU 333 will not be commingled. We request permission to produce the two zones, Rosa Pictured Cliffs and Basin Dakota separately.

A 4 1/2 Model R packer was run into the hole on September 17, 2004, between 9:00 am and 4:00 pm, at a depth of 3,464'. The packer was set with 8K set down weight with 18K weight below.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melissa Zimmerman

Title Senior Operations Technician

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

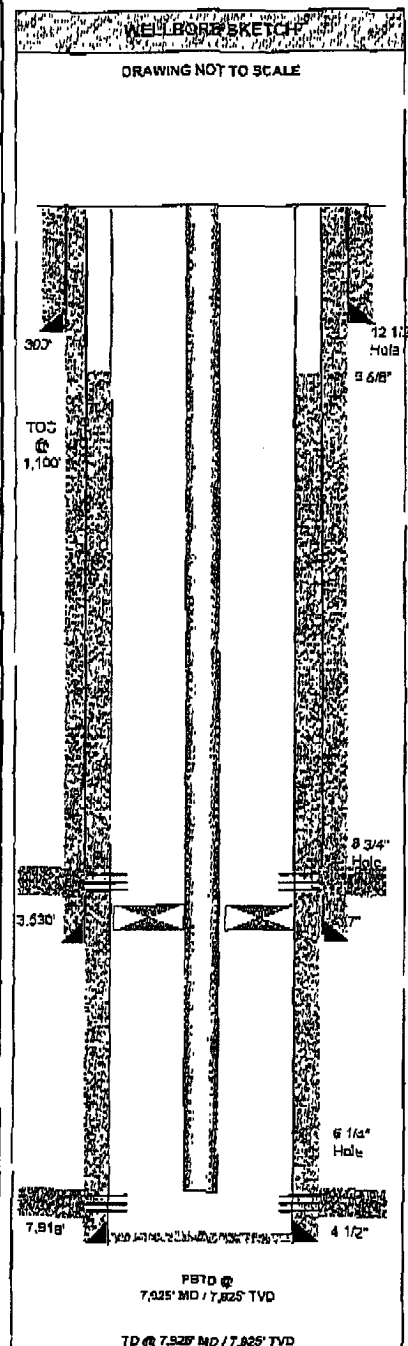
(Instructions on page 2)

devon	OPERATOR: Devon Energy Prod. Co.	LEASE / WELL: NEBU 333	SURFACE LOCATION: 1,780' FNL & 1,830' FEL	BOTTOM HOLE LOCATION: Same
	DRILLING RIG:	FORMATION: Pictured Cliffs / Basin Dakota	AFE #: 110511 - DK	API#: 30-045-32246
	COMPLETION RIG:	COUNTY / STATE: San Juan, NM	PROPERTY #: 015572-010	SPUD DATE: 7/17/2004

WELL DATA			
DIRECTIONAL	STRAIGHT	TVD	MD
KOP.			
BEGIN BUILD	deg @		MD
BEGIN HOLD	deg @		MD
BEGIN DROP	deg @		MD
BEGIN VERTICAL	deg @		MD

TUBULAR DATA							
Tubulars	Size	Weight	Grade	Thread	MD	TVD	TOL
CONDUCTOR							
SURFACE	9 5/8"	32.3#	H-40	ST&C	300'		
INTERMEDIATE	7"	23#	J-55	LT&C	3,530'		
PRODUCTION	4 1/2"	11.6#	J-55	LT&C	7,919'		
PROD TIEBACK							
PROD LINER							
TUBING (Long String)	2 3/8"				7,855'		

WELLHEAD DATA	
ELEVATIONS:	GROUND ELEVATION
RKB-TOP:	6,323'
RKB-ELEV:	
FIELD:	San Juan



EQUIPMENT DESCRIPTION		DEPTH	DEPTH
NO.	DESCRIPTION	MD	TVD
CEMENT DETAILS:			
9 5/8"	Cement casing with 175 sx 7" cement w/2% CaCl ₂ & 1/4# PSX Floceal. Circulated 10 bbls to surface.		
7"	Cement casing lead with 800 sx 50/50 POZ w/3% Gel, 5# Gilsontite, 1/4# Floceal, 1/10% CFR 3, 4/10% Halad 344 and tail with 75 sx STD, 4/10% Halad 344. Circulated 35 bbls to surface.		
4 1/2"	Cement casing lead with 235 sx 50/50 POZ w/2% Gel, 2/10% Versal, 1/10% Diacel LWL and tail with 450 sx 50/50 POZ, 3% Gel, 1 4/105% Halad 9, 1/10% CFR3, 5# Gilsontite & 1/4# Floceal. No cement to surface. TOC @ 1,100'.		
Tubing Details:			
1	Saw tooth pump out plug		
1-2	3/8" Tubg Pup Jt		
1-2	2 3/8" R Nipple w/1.781 ID		
139	Jts Tubing 12' 23/8" Tubing Pup Jt		
1	Model R Packer	3,464'	
109	Jts 2 3/8" tubing		
EOT @ 7,853'			
Packer and tubing run into hole on 8/17/04 between 9:00 am and 4:00 pm			
PC Perforations			
3,263' - 3,396', 34", 16 holes			
Fract well with 24,554 gals 70 Quality EOT Linear Gel with 1,280 sx 20/40 B. poly. Sand ramped 1.0 - 3.0 PPG. Bg pressure 2534 psi. and pressure 2580 psi. F.G = 1.38 psi/ft.			
DK Perforations			
7,784' - 7,872', 34", 16 holes			
Fract well with 50,643 gals 25% 4 20# Deka 300 frac fluid with 550 sx 20/40 Chuwa. Sand ramped 0.5 - 2.0 PPG. Bg pressure 4254 psi. and pressure 3842 psi. F.G = 0.78 psi/ft.			
COMMENTS:			
PC - Working Interest	20.17%	DK - Working Interest	20.13%
PC - Net Revenue Interest	24.11%	DK - Net Revenue Int	16.32%
Completed in Pictured Cliffs and Dakota		PLUG BACK DEPTH:	7,925'
		TOTAL WELL DEPTH:	7,925'
		PREPARED OR	DATE:
		REVISOR BY:	
		Melissa Zimmerman	February 10, 2005

CURRENT

DIRECTIONS TO LOCATION: From Ignacio Co go east on Hwy 152 for 12 miles. Turn right onto CR 330 traveling for 7.1 miles and turn left onto CR 4018 traveling 2.5 miles, turn left travel for 0.8 miles, turn right traveling for 2.5 miles and location will be on right.