

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM-111921																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. NEGRO CANYON #100S																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 12, T31N, R8W, NMPM NWSW 1355 FSL 1005 FWL At top prod. interval reported below At total depth SEC. 12, T31N, R8W, NMPM NESE 1320 FSL 1218 FEL		9. API WELL NO. 30-045-32894																			
10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12, T31N, R8W, NMPM																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
15. DATE SPUDDED 6/25/05	16. DATE T.D. REACHED 8/22/05	17. DATE COMPL. (Ready to prod.) 9/30/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6903' GL, 6917' KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5187'																				
21. PLUG, BACK T.D., MD & TVD 5185'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS yes	CABLE TOOLS																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4774'-5100' 5110'			25. WAS DIRECTIONAL SURVEY MADE YES																		
26. TYPE ELECTRIC AND OTHER LOGS RUN Mudlog & Correlation Log			27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Joni Clark TITLE Regulatory Specialist DATE 10/5/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3809'	3947' MD	White, cr-gr ss.			
Kirtland	3947'	4599' MD	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	4599'	5097' MD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	3809' 3947' 4599'	
Pictured Cliffs	5097' MD		Bn-Gry, fine grn, tight ss.		5097' MD	