

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMNM-111921	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. NEGRO CANYON #103S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 2, T31N, R8W, NMPM SENE 1395 FNL 170 FEL At top prod. interval reported below At total depth SEC. 1, T31N, R8W, NMPM NWSE 2510 FSL 2425 FEL				9. API WELL NO. 30-045-32937	
10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 2, T31N, R8W, NMPM	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 8/10/05	16. DATE T.D. REACHED 8/24/05	17. DATE COMPL. (Ready to prod.) 9/23/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6940' GL, 6954' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5446'	21. PLUG, BACK T.D., MD & TVD 5446'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY yes	24. WAS DIRECTIONAL SURVEY MADE YES	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5037'-5357' Fruitland Coal				25. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation and Mud Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8"		32.3# H-40	275'	12 1/4"	282 cu ft
7		23# J-55	4920'	8 3/4"	1620 cu ft
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
5 1/2"	4870'	5446'	NONE		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	5401'				
31. PERFORATION RECORD (Interval, size and number) 5037' - 5357' .75 dia. holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5037'-5357'			NONE		
33. PRODUCTION					
DATE FIRST PRODUCTION 9/23/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/15/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL
SI 0	1185		0	522	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

*Joni Clark*

TITLE

Regulatory Specialist

DATE

9/27/05

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38,

GEOLOGIC MARKERS

Ojo Alamo	3962'	4100'	White, cr-gr ss.	Ojo Alamo	3962'	
Kirtland	4100'	4720'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	4100'	
Fruitland	4720'	5357'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4720'	
Pictured Cliffs	5357' MD		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	5357' MD	