

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

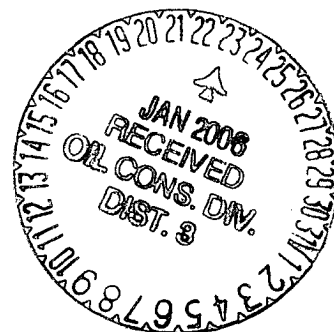
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jic 451-03 sj
2. Name of Operator Black Hills Gas Resources, Inc.		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address PO Box 249 Bloomfield, NM 87413	3b. Phone No. (include area code) 505-634-1111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec. 3, T29N, R03W 853' FNL & 938' FWL (NW NW) Unit D		8. Well Name and No. Jicarilla 451-3 SJ No. 2
		9. API Well No. 30-039-26055
		10. Field and Pool, or Exploratory Area Cabresto Canyon Tertiary
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No., on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources, Inc. intends to plug and abandon the above referenced well per the attached procedure.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Agatha Snell		Title Admin. Tech.
Signature <i>Agatha Snell</i>		Date 1/18/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) <i>[Signature]</i>	Name Stephen M. Mason (Printed Typed)	Title PE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>PE</i>	Date JAN 19 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOCOD

Black Hills Gas Resources

JICARILLA 451-03 #2

API # 30-039-26055

NW NW Sec 03, T29N - R3W

Rio Arriba County, New Mexico

GL: 7168', KB: 7180', PBTD: 2040'

Surface casing: 8-5/8", 24 lb/ft, Casing @ 212', TOC = surf
Production casing: 4 1/2" 11.6 lb/ft, Casing @ 2100', TOC = surf
Current prod tubing: 1.9" tubing @ 1614'
Current pump/ rods: N/A
Current Perforated Zones:

San Jose:

1624-1640'

Proposed Work: P & A.

1. BHGR office is to notify BLM, State and Tribal agencies 24 hrs prior to plugging operations.
2. MIRU completion rig, ND WH, NU BOP.
3. Pick up 1.9" tubing, TIH and tag for fill.
4. Pull up to 1624. Prepare to pump cement. Heat mix water to +/- 80 deg.
5. MIRU Cementers. Pump a balanced plug 12.2 cu ft (10.3 sx) Class B + 2% CaCl2 cement. (1624' to 1500') Pull out of cement to +/- 1100'. WOC.
6. Trip down and tag cement. TOC is to be no lower than 1500'. Top out cement as needed to have the TOC above 1500'.
7. ~~Pull up to 262'. Pump 23 cu ft (19 sx) Class B + 2% CaCl2 cement. Circulate cement to surface. Top out cement as needed.~~ Leave as a water well per Erwin Glor
Office of water administration with Jicarilla
Apache Nation
8. RDMO service unit.
9. Prepare to reclaim location as per BLM/State/Tribal requirements. Leave Road & Location for water well use.

Initiated by:

Loren Diede
12-15-05

Approved by:

Jicarilla 451-03 #2
Current Wellbore Diagram
 API #30-039-26055
 UNIT D NW NW, Sec 03, T29N, R03W Rio Arriba, NM
 SPUD DATE: 1-07-2000

Elev. GL= 7168'
 Elev. KB= 7180'

SURF CSG
 8 5/8" 24# @ 212'
 KB, cmt 130 sx TOC

PROD TBG DETAIL:

48 jts 1.9" tbg	
1.375" SN	1580.64
1 jt 1.9" tbg	
Collar	
EOT	1614.20

San Jose Perfs: 1624-1640. 1-22-2000. 2 jsp. B/D and frac SJ 1-27-2000 w/ N2 foam and 43000 # 12/20 sand and Flexsand. Tested wet w/ only a slight blow of gas. Never produced.

PROD CSG
 4 1/2" 11.6# J-55 @
 2100' TOC surf

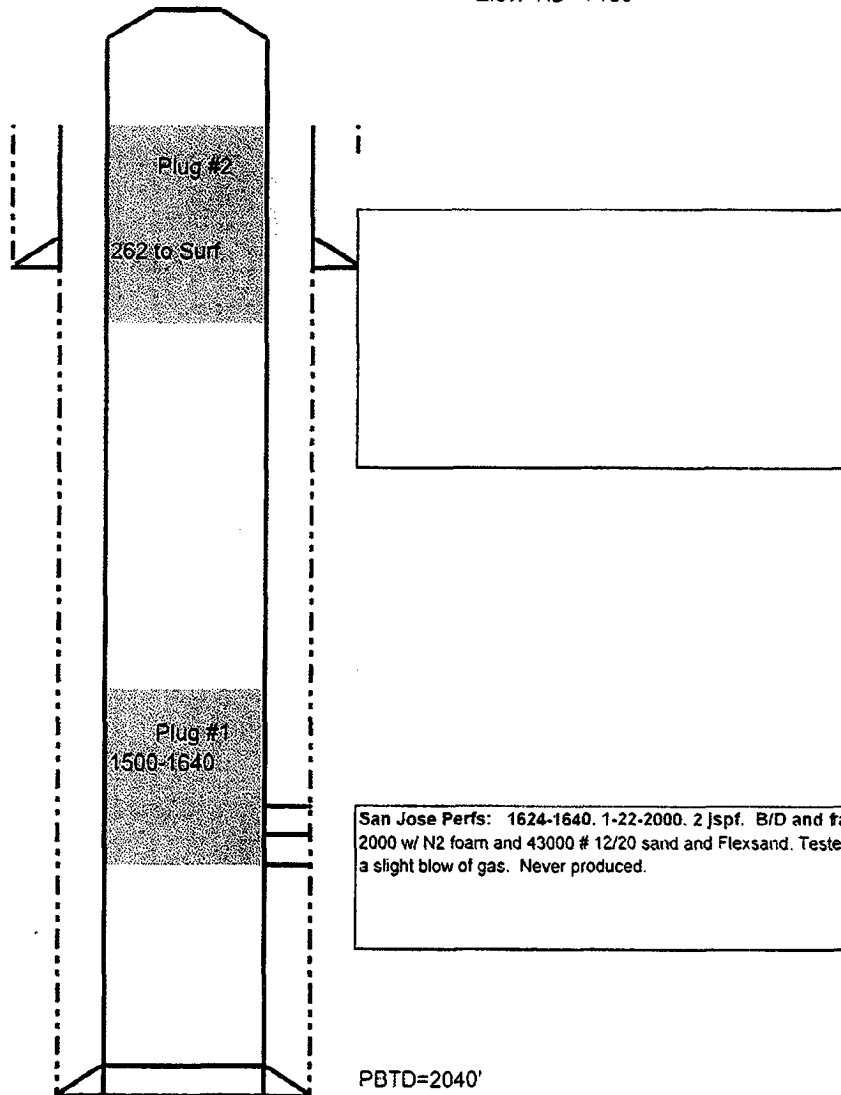
PBTD=2040'
 TD=2100' KB

Prepared: 15-Dec-05

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