

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T27N R7W SWNW 2445FNL 115FWL

5. Lease Serial No.

NMSF079298-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #125F

9. API Well No.

30-039-27062

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

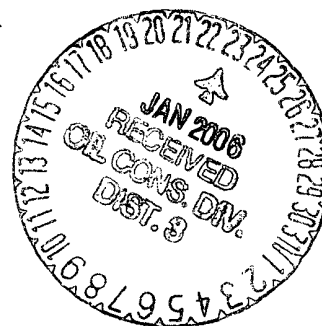
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached well schematic.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 01/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED FOR RECORD

JAN 18 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Well Name: San Juan 28-7 #125F
API #: 30-039-27062
Location: 2445' FNL & 115' FWL
Sec. 12 - T27N - R7W
Rio Arriba County, NM
Elevation: 6545' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
Spud: 30-Dec-05
Spud Time: 3:00
Date TD Reached: 6-Jan-06
Release Drl Rig: 7-Jan-06
Release Time: 6:00

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 30-Dec-05
Size 9 5/8 in
Set at 232 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 232 ft
TD of 12-1/4" hole 240 ft

☒ New
☐ Used

Notified BLM @ 18:00 hrs on 28-Dec-05
Notified NMOCD @ 18:00 hrs on 28-Dec-05

Intermediate Casing Date set: 3-Jan-06
Size 7 in 80 jts
Set at 3430 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3384 ft
T.O.C. SURFACE Bottom of Casing Shoe 3430 ft
Pup @ ft TD of 8-3/4" Hole 3440 ft
Pup @ ft

☒ New
☐ Used

Notified BLM @ 18:00 hrs on 02-Jan-06
Notified NMOCD @ 18:00 hrs on 02-Jan-06

Production Casing: Date set: 6-Jan-06
Size 4 1/2 in 177 jts
Set at 7664 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7662 ft
T.O.C. (est) 3230 Bottom of Casing Shoe 7664 ft
Marker Jt @ 7333 ft TD of 8-3/4" Hole 7668 ft
Marker Jt @ 4822 ft
Marker Jt @ ft
Marker Jt @ ft

☒ New
☐ Used

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Top of Float Collar 7662 ft
Bottom of Casing Shoe 7664 ft

TD of 8-3/4" Hole: 7668 ft

SurfaceCement

Date cmt'd: 30-Dec-05
Lead : 150 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 17.0 bbls fresh wtr
Bumped Plug at: 12:30 hrs w/ 350 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 18 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 9.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 3-Jan-06
Lead : 365 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 992.8 cuft slurry at 11.7 ppg
Tail : 205 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 268.55 cuft slurry at 13.5 ppg
Displacement: 138 bbls
Bumped Plug at: 19:30 hrs w/ 1500 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 40 bbls
Floats Held: X Yes No
W.O.C. for NA hrs (plug bump to start NU BOP)
W.O.C. for 10.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 6-Jan-06
Cement : 470 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 681.5 cuft slurry at 13.0 ppg
Displacement: 115 bbls
Bumped Plug: did not bump
Final Circ Press:
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
10-January-2006

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 192'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.	Total:
7" Intermediate	DISPLACED W/ 123 BBLs. FRESH WATER. CENTRALIZERS @ 3418', 3341', 3255', 3173', 3088', 3003', 227', 98', 55'. TURBOLIZERS @ 2537', 2494', 2451', 2409', 2366'.	Total: 9 Total: 5
4-1/2" Prod.	Began pumping displacement and wiper plug did not release. Pumped 15 bbls of displacement then dropped plug and pumped additional 100 bbls of displacement. Total displacement should have been 188.7 bbls, but only 115 were pumped so as not to have a wet shoe. Estimated TOC is at 7425'.	