

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)  
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T28N R7W NWSW 2370 FSL 225FWL

5. Lease Serial No.

NMSF079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #259G

9. API Well No.

30-039-27290

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

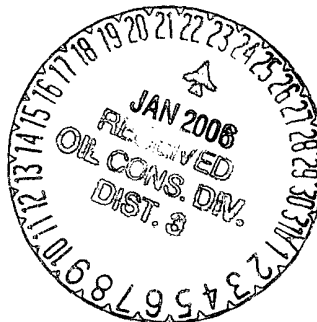
Rio Arriba  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached well schematic.

2006 JAN 13 PM 3 10  
RECEIVED  
OIL CONSERVATION DIV.  
FARMINGTON NM14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/12/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 18 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

Well Name: San Juan 28-7 #259G  
 API #: 30-039-27290  
 Location: 2370' FSL & 225' FWL  
Sec. 24 - T28N - R7W  
Rio Arriba County, NM  
 Elevation: 6582' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749  
 Spud: 19-Dec-05  
 Spud Time: 3:00  
 Date TD Reached: 28-Dec-05  
 Release Drl Rig: 29-Dec-05  
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 19-Dec-05  
 Size 9 5/8 in  
 Set at 232 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

☒ New  
☐ Used

Csg Shoe 232 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Intermediate Casing** Date set: 23-Dec-05  
 Size 7 in 86 jts  
 Set at 3704 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3659 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3704 ft  
 Pup @ \_\_\_\_\_ ft TD of 8-3/4" Hole 3705 ft  
 Pup @ \_\_\_\_\_ ft

☒ New  
☐ Used

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Casing:** Date set: 28-Dec-05  
 Size 4 1/2 in 183 jts  
 Set at 7797 ft 2 pups  
 Wt. 11.6 ppf Grade N-80  
 Hole Size 6 1/4 in Conn LTC  
 Excess Cmt 50 % Top of Float Collar 7795 ft  
 T.O.C. (est) 3250 Bottom of Casing Shoe 7797 ft  
 Marker Jt @ 7475 ft TD of 8-3/4" Hole 7800 ft  
 Marker Jt @ 4922 ft  
 Marker Jt @ \_\_\_\_\_ ft  
 Marker Jt @ \_\_\_\_\_ ft

☒ New  
☐ Used

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

Top of Float Collar 7795 ft  
 Bottom of Casing Shoe 7797 ft

TD of 8-3/4" Hole: 7800 ft

**SurfaceCement**

Date cmt'd: 19-Dec-05  
 Lead : 150 sx Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 15.0 bbls fresh wtr  
 Bumped Plug at: 11:46 hrs w/ 557psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 11.50 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 23-Dec-05  
 Lead : 400 sx Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 10.00 lb/sx Phenoseal  
 2.72 cuft/sx, 1088.0 cuft slurry at 11.7 ppg  
 Tail : 225 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D130 Polyester Flakes  
 + 2% D020 Bentonite  
 + 1.50 lb/sx D024 Gilsonite Extender  
 + 2% S001 Calcium Chloride  
 + 0.10% D046 Antifoam  
 + 6 lb/sx Phenoseal  
 1.31 cuft/sx, 294.75 cuft slurry at 13.5 ppg  
 Displacement: 147.6 bbls  
 Bumped Plug at: did not bump  
 Final Circ Press: 815 psi @ 2.0 bpm  
 Returns during job: YES  
 CMT Returns to surface: 26 bbls  
 Floats Held: X Yes No  
 W.O.C. for NA hrs (plug bump to start NU BOP)  
 W.O.C. for 10.00 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 28-Dec-05  
 Cement : 455 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D020 Bentonite  
 + 1.00 lb/sx D024 Gilsonite Extender  
 + 0.25% D167 Fluid Loss  
 + 0.15% D065 Dispersant  
 + 0.10% D800 Retarder  
 + 0.10% D046 Antifoam  
 + 3.5 lb/sx Phenoseal  
 1.45 cuft/sx, 659.75 cuft slurry at 13.0 ppg  
 Displacement: 121 bbls  
 Bumped Plug: 18:30 w/ 1800 psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 3-January-2006

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 222', 144', 101', 57'. Total: 4
7" Intermediate	DISPLACED W/ 147.6 BBLs. FRESH WATER. CENTRALIZERS @ 3680', 3601', 3515', 3428', 3342', 3256', 213', 170', 42'. TURBOLIZERS @ 2567', 2524', 2481', 2439'. Total: 9
4-1/2" Prod.	NONE. Total: 4