District I 1625 W. French Dr. Hobbs, NM 88240 District II

State of New Mexico
Energy Minerals and Natural Resources

Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

	ank covered by a "general plan"? Yes or below-grade tank Closure of a pit or	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	: 505-326-9700 e-mail address: Pthompso	on@br-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Mesaverde/Dakota
Facility or well name: San Juan 28-5 Unit #63 API #:	30-039-82381 U/L or Qtr/Qtr B S	Sec 20 T 28N R 5W
County: Rio Arriba Latitude Longitude	NAD: 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover X Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 10
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facility	ity (3) Attach a g	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.	6). Pit closed on ().	2747526277203
Additional Comments:		
See attached well pad diagram for direction and distance of pit from well head		
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		E OIL COMS. DIM. W
		RE DIST. 3 (3)
		Spl St
		\$211m835
I hereby certify that the information above is true and complete to the best of m		
been/will be constructed or closed according to NMOCD guidelines, Date:	a general permit X , or an (attached) altern	ative OCD-approved plan.
Printed Name/Title Philana Thompson/ Regulatory Associate II	Signature P. J. One.	
Your certification and NMOCD approval of this application/closure does not re	_ =	of the mit on toul containing a mount durates and
otherwise endanger public health or the environment. Nor does it relieve the or regulations.	perator of its responsibility for compliance with an	y other federal, state, or local laws and/or
Approval: ORPUTY ON & GAS INSPECTOR, DIST. 49		JAN 26 2006
Printed Name/Title	Signature -engy	Date:
		

