

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-0787178 12	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME 070 FARMINGTON	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Grenier B 5M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit N (SESW), 1005' FSL, 1880' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33201	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T29N, R10W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 8/25/05	16. DATE T.D. REACHED 9/10/05	17. DATE COMPL. (Ready to prod.) 1/4/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5826' GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6950'	21. PLUG, BACK T.D., MD & TVD 6942'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - (6584' - 6830')			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-SP & Lithology Density Compensated Neutron			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	333'	12 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
246 sxs (335 cu ft)		22 bbls	
4 1/2"	10.5# J-55	6944'	7-7/8"
1131 sxs (2363 cu ft)		80 bbls	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-3/8"		6788'	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) See completion detail sundry for more detail DK - 6583' - 6830'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6583' - 6830'		10 bbls 15% HCL	
		2517 bbls Slickwater w/40,000# 20/40 TLC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
1/4/06	1	2	OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 770#		SI - 898#	214 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
The Mesaverde and Dakota formations will be commingled under DHC # 1964AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patsy Clugish		TITLE Sr. Regulatory Specialist	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JAN 26 2006
FARMINGTON FIELD OFFICE
BY 15/06

Ojo Alamo	896'	1011'	White, cr-gr ss.	Ojo Alamo	896'
Kirtland	1011'	1989'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1011'
Fruitland	1989'	2176'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1989'
Pictured Cliffs	2176'	2278'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2176'
Lewis	2278'	2806'	Shale w/siltstone stringers	Lewis	2278'
Huerfanito Bentonite	2806'	3194'	White, waxy chalky bentonite	Huerfanito Bent.	2806'
Chacra	3194'	3767'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3194'
Mesa Verde	3767'	3906'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3767'
Menefee	3906'	4514'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3906'
Point Lookout	4514'	4906'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4514'
Mancos	4906'	5716'	Dark gry carb sh.	Mancos	4906'
Gallup	5716'	6461'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5716'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6461'
Greenhorn	6461'	6515'	Highly calc gry sh w/thin lmst.	Graneros	6515'
Graneros	6515'	6581'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6581'
Dakota	6581'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		