District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No \(\sigma\)

	or below-grade tank Closure of a pit or below-g	rade tank 🔀	
Operator: BP America Production Company Telepho	one: <u>(505)326-9200</u> e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: Mudge LS#8 API#:	30045 10932 U/L or Qtr/Qtr A	- Sec 12 T3/N RILW	
) J	Longitude		
Surface Owner: Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined			
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 moints)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(20 points) (0 points)	
water source, or less than 1000 feet from all other water sources.)	NO	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
anguion camb, anonco, and potential and optionistal values out 303.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indi	icate disposal location: (check the onsite box if	
your are burying in place) onsite offsite If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No			
(5) Attach soil sample results and a diagram of sample locations and excava		SC 16 17 18 20	
	ations.		
Additional Comments:	1 (5	15	
See Attached Documentation			
		Or CEIN ON THE	
		- Cue Bo	
I hereby certify that the information above is true and complete to the bes	t of my knowledge and balief. I further contify that	the above described the state of the state o	
has been/will be constructed or closed according to NMOCD guidelin	es A , a general permit , or an (attached) altern	native OCD-approved plan .	
Date: 11/01/2005	111 - 11		
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signa	ture Jeffy C. Oligi	>	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Approval: Printed Name/Title	Signature Dery For	DEC 14 2005	

CLIENT: BP	P.O. BOX 8	37, BLO	NEERING, OMFIELD, 332-1199	NM 874		C.D.C. NO	80885 9413
FIELD REPOI	RT: CLO	SURE	VERIF	ICATIO			
QUAD/UNIT: A SEC: 17					JM DA	TE STARTED: _ TE FINISHED: _	
OTR/FOOTAGE: 990%/	790W NELNE	CONTRACTOR	R: FUNT		EN SP	VIRONMENTAL ECIALIST:	~V
EXCAVATION APPROX	<i>J⊕</i> _ FT. x _ <i>№</i>	<u> </u>	<u> 시쉬</u> FT.	DEEP. CU	BIC Y	ARDAGE: _	<i>N</i> ₽
DISPOSAL FACILITY:							
LAND USE: RANGE -	1						
FIELD NOTES & REMA	~~~~						
NMOCD RANKING SCORE:	•					CHECK ON	
SOIL AND EXCAVATION		ALIB. READ.	. 54.5 ppm				_
DESCRIPTION:	— pu∨m u		= <u>/>></u> ppm 'pm DATE:				
SOIL TYPE: SAND / SILTY			/ CLAY / GR		ER <u>R</u> ≓0	DROCK (SAN	
COHESION (ALL OTHERS): 1	NON COHESIVE / :	SLIGHTLY CO					
CONSISTENCY (NON COHESIN					LASTIC	/ HIGHLY P	LASTIC
DENSITY (COHESIVE CLAYS	% SILTS): SOFT	/ FIRM / S	TIFF / VERY	STIFF / HA	RD	ČLOS	-
MOISTURE: DRY / SLIGHTL DISCOLORATION/STAINING D						`	
HE ODOR DETECTED (TES)	NO EXPLANAT	10N 5U6					
SAMPLE TYPE: (GRAD) COMPOSITE - # OF PTS							
					Conto	red sample	E FRom
BEDROCK BED	er who tes eack fragmen rock - Frabu	T & PLLVE	102ED W/5/		Conte	red sample	E FROM
BEDROCK BED	rock fragmen rock – frabu	T & PLLVE E, HARD FII	<u>CO2€0 ω/ 5/</u> • ELD 418.1 CA	ALCULATIONS	S		
BEDROCK BED	eock tragmen	T & PLLVE E, HARD FII	<u>CO2€0 ω/ 5/</u> • ELD 418.1 CA	ALCULATIONS	S		
BEDROCK BED	rock fragmen rock – frabu	T & PLLVE E, HARD FII	<u>CO2€0 ω/ 5/</u> • ELD 418.1 CA	ALCULATIONS	S		
SCALE SAMP. 1	rock fragmen rock – frabu	FILAB NO:	ELD 418.1 CA	ALCULATIONS ML. FREON	S DILUTIO		CALC. pom .
SCALE SAMP. 1 O FT PIT PERIM	TIME SAMPLE I.D. METER	FILAB NO:	ELD 418.1 CA WEIGHT (g)	ALCULATIONS ML. FREON	S DILUTIO	IN READING	CALC. pom .
SCALE SAMP. 1	THE SAMPLE I.D. TETER	FILAB NO:	ELD 418.1 CA WEIGHT (g) VM	ALCULATIONS ML. FREON	S DILUTIO	IN READING	CALC. pom .
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. OPPRAY. 2' BELOW P.D.	ROCK FRAGMEN ROCK - FRABU	FILAB NO: ORES SAMPLE 18 7	ELD 418.1 CA WEIGHT (g)	ALCULATIONS ML. FREON	S DILUTIO	IN READING	CALC. pom
SCALE SAMP. 1 O FT PIT PERIN T.H. OPPROX.	THE SAMPLE I.D. TETER	FILAB NO: CAB NO: C	VM VILTS FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE	ALCULATIONS ML. FREON	S DILUTIO	IN READING	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. OPPRAY. 2' BELOW P.D.	ETER N	FILAB NO: CORES SAMPLE 1 2 7 2 2	VM VILTS FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE	ALCULATIONS ML. FREON	S DILUTIO	IN READING	CALC. pom
SCALE SAMP. 1 O FT PIT PERIN T.H. OPPRAY. 2' SELOW P.D.	ETER N	FILAB NO: CAB NO: C	VM VILTS FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE	ALCULATIONS ML. FREON	S DILUTIC PIT F	IN READING	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. OPPRAY. 2' BELOW P.D.	TME SAMPLE I.D. TETER	FILAB NO: CAB NO: C	VM VILTS FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. 1 O FT PIT PERIN T.H. OPPRAY. 2' SELOW P.D.	TME SAMPLE I.D. TETER METER METER	FILAB NO: CAB NO: C	VM VILTS FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE FIELD HEADSPACE	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. APPROX. 2' RELOW P.D.	TME SAMPLE I.D. TETER METER METER	FILAB NO: CAB NO: C	VM ULTS FIELD HEADSPACE PIO (ppm) 37.6	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. 1 SCALE SAMP. 1 O FT PERIN T.H. APPROX. Z'BELOW P.D. 14' FENCE P.D. BAPPROX. 5'	TME SAMPLE I.D. TETER METER METER	FILAB NO: CAB NO: C	VM ULTS FIELD HEADSPACE PIO (ppm) 37.6	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. APPROX. 2' RELOW P.D. 13' FEXE P.D. BPPROX. 5' 8.G.	TIME SAMPLE I.D. TETER TO SET A LANGE WAR TO SEE A LANGE WELL HERA	FILAB NO: LAB NO: ORES SAMPLE 1 9 7 2 2 9 3 9 4 9 5 9 5 9 5 9 5 9 5 9 5 9 6 9 6 9 6 9 6	WEIGHT (g) VM ULTS FIELD HEADSPACE PIO (ppm) 37.6	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. OPPROX. 2' BELOW P.D. 14' P.D. OPPROX. 5' 8.G. P.D. PIT DEPRESSION, B.	TIME SAMPLE I.D. TETER TO SET A LANGE WAR TO SEE A LANGE WELL HERA	FILAB NO: LAB NO: ORES SAMPLE 1 9 7 2 2 9 3 9 4 9 5 9 5 9 5 9 5 9 5 9 5 9 6 9 6 9 6 9 6	VM ULTS FIELD HEADSPACE PID (ppm) 34.6 SAMPLES PH(8015) 084	ALCULATIONS ML. FREON	S DILUTIC PIT F	PROFILE	CALC. pom
SCALE SAMP. I SCALE SAMP. I PIT PERIN T.H. APPROX. 2' RELION P.D. 13' P.D. APPROX. 5' 8.6. P.D. = PIT DEPRESSION, B. T.H. = TEST HOLE T.H. = TEST HOLE T.H. = TEST HOLE	TIME SAMPLE I.D. TETER TO SET A LANGE WAR TO SEE A LANGE WELL HERA	LAB S LAB S SAMPLE 1 @ 7 2 @ 3 @ 4 @ 5 @	VM ULTS FIELD HEADSPACE PHO (PPM) 34.6 SAMPLES PHY (8015) 0844	ALCULATIONS ML. FREON	S DILUTIC	PROFILE	CALC. pom

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

		5	04004.040
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	08-17-01
Laboratory Number:	20663	Date Sampled:	08-16-01
Chain of Custody No:	9413	Date Received:	08-16-01
Sample Matrix:	Soil	Date Extracted:	08-17-01
Preservative:	Cool	Date Analyzed:	08-17-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge LS #8 Abandoned Pit Grab Sample.

Analyst C. Oplese

Phristin M Walter