

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **WEST LARGO CORP.**

3a. Address
8801 S. Yale Ave., Suite 240, Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1635' FSL, 910' FEL (NESE) Sec 13, T28N-R9W, NMPM

5. Lease Serial No.
NMSF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 13 #2

9. API Well No.
30-045-31903

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run Production Tbg.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/15/05: MIRU BlueJet Logging @ 8:00 AM. Perforate with HSC gun from 2124-38', 2154-60', 2168-71', 2175-80', 2213-32', (1 SPF), 47 total perfs. MIRU Key Energy @ 9:00AM. Acidize perfs w/ 500 gals 7.5% HCl, breakdown perfs at 1,350#. Drop 71 ball sealers, good ball-off (38 hits recorded), max treating press 3,500#. Frac treatment of Fruitland Coal commenced at 2:00PM. Pumped gelled wtr & 70Q Nitrogen foam with 20/40 Brady Sand proppant. Avg. Treating Press = 1,720#, Avg. Rate = 40 BPM, Total Fluid pumped = 897 bbls, Total N2 = 1,425,576 scf, Total Sand = 305,180 lbs, ISIP = 1,320#. ProTechnics ran radioactive tracers (3 isotopes) w/ frac treatment. RDMO Key Energy at 4:00PM. Layed flowline to reserve pit, began flowback at 7:00 PM thru 1/4" choke. Flowing gas, N2 and wtr mist to reserve pit.

1/13/06: MIRU Jimmy's Swabbing WO Rig #1. Pumped 80 bbls KCl wtr down csg w/ rig pump, couldn't kill well. MIRU Key Energy Pump Truck @ 2:30PM. Pumped 50 bbls KCl wtr down csg @ 10 BPM, killed well long enough to remove frac valve, NU BOP.

1/14/06: GIH w/ 75 jts 1.900" tbg, tag sand fill up @ 2275'. MIRU Key Energy Nitrogen Truck @ 10:30AM. Est circ w/ N2, cleanout frac sand from 2275' to PBTD @ 2339'. COH w/ 78 jts tbg.

1/16/06: MIRU Phoenix Wireline Services, ProTechnics @ 8:00AM. Ran radioactive tracer log from 2339' to surface. RDMO Phoenix & ProTechnics @ 12:00 Noon. GIH w/ expendable check, seating nipple, 74 jts 1.900" 2.90#/ft J-55 EUE 10Rd used inspected YB tbg, land SN @ 2244'. Hang tbg in WH, pump out expendable check valve w/ 15 bbls wtr. SIWH.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title **President**

Signature

Date

01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 26 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

