Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-33503MARTINEZ GAS	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		S Z ATE □	FEE 🗌
District IV	25 72 23 24 25 30		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Ĺ	Con Variable	o. State Oil & Gas Le	ase No.
SLINDRY NOTICE	ES AND DEDORTS ON WE	10 3	A Logo Nome on Un	it Agramont Name
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION COD DEDMITH (CODMIC: 40	4) END CHOUSE	MARTINEZ GAS COM	it Agreement Name:
1. Type of Well:		OLCOMO DINA	8. Well Number	
Oil Well Gas Well	S. Santa	Dist 3	1F	
2. Name of Operator	- Other Vi	7. X.	9. OGRID Number	
•	No.	80000 S		,
XTO Energy Inc.		AND DISS.	167067	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA/BLANCO MESAVERDE	
4. Well Location				1
Unit Letter N :	feet from the SOC	JIH line and	2734 feet from t	he WEST line
Section 24	Township 29N	Range 10W	NMPM	County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5527 '				
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _		h water well Dis	tance from nearest surface	water
				Water
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	bbls; Construction	on Material	
12. Check A NOTICE OF INTE		1	SEQUENT REPO	
TEMPORARILY ABANDON	CHANGE PLANS X	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
			45 . 4 1 4 . 1 1 1	
 Describe proposed or completed of starting any proposed work). or recompletion. 	• •		•	•
XTO Energy inc. proposes to change the surface casing FROM: $12-1/4$ " hole, w/9.625", 36#, J-55, ST&C csg set @ 800' TO: $12-1/4$ " hole w/8-5/8", 24#, J-55 ST&C csg set @ 850'. Cmt for 8-5/8" surf csg will be +/- 500 sx Type III cmt w/2% CaCl2 & $1/4$ pps Celloflake (14.8 ppg, 1.34 cuft/sx). TOC @ 0'.				
The production casing will be changed FROM: 6.25" hole, w/4.5" 10.5#, J-55, ST&C csg set @ 6750' TO: 7-7/8" hole w/5-1/2", 15.5#, J-55, ST&C csg set @ 6750'. Cmt for 5-1/2" prod csg will be 2 stage cement job with +/- 1000 sx Premium Lite High strength cement & Type III cmt (for tail) w/proper				
additives.	\wedge			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be experienced of closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE COLLY C.	Tekus TIT	LE REGULATORY C	OMPLIANCE TECH D	ATE1/20/2006
Type or print name HOLLY C. PERK			egulatory@xtoenergy	
For State Use Only	\rightarrow		•	JAN 24 2006
APPROVED BY	-11/ TEPUT	TOPL & GAS INSPECTO	R, DIST. 🚱	
Conditions of Approval, if any:	- ''		<i>D</i> A	* **