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Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-08334 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-9229 |
| 7. Lease Name or Unit Agreement Name: New Mexico A Com |
| 8. Well Number 1 |
| 9. OGRID Number 162928 |
| 10. Pool name or Wildcat Basin Dakota |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
2198 Bloomfield Highway

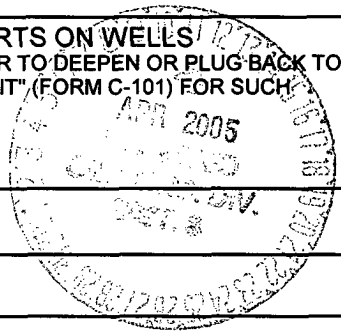
4. Well Location
Unit Letter H : 1850 feet from the North line and 790 feet from the East line
Section 16 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5776' top of tubing head

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 03/11/05 as per the attached P&A report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 04/07/05
E-mail address: vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. III DATE APR 11 2005

Conditions of Approval, if any:

80

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
New Mexico A Com #1

March 14, 2005
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1850' FNL & 790' FEL, Section 16, T-29-N, R-12-W
San Juan County, NM
Lease Number: State E-9229
API #30-045-08334

Plug & Abandonment Report

Work Summary:

Notified NMOCD on 3/7/05

- 3/7/05 MOL and RU rig. Well pressures: 170# tubing, 220# casing, light blow on bradenhead. Blow down well. ND wellhead. NU BOP, test. PU on tubing and work seal assembly free from Model D packer pulling 48,000#. Blow well down to pit. TOH with 2.375" EUE tubing. Shut in well.
- 3/8/05 Continue to TOH with 204 joints tubing. RU wireline and round trip 4.5" gauge ring to 6300'. TIH and set 4.5" DHS CR to 6292'. Pressure test tubing to 1500#. Sting out of CR. Load casing with 150 bbls of water and circulate well clean. Attempt to pressure test casing, leak 2 bpm at 200#. Connect pump line to bradenhead valve. Pump 12.5 bbls water into BH annulus; pressured up to 300# then bled down to 0# in 1 minute. Connect pump line to tubing.
Plug #1 with CR at 6292', spot 16 sxs Type III cement (21 cf) inside the casing above CR up to 6056' to isolate the Dakota perforations and to cover the top. PUH to 5429'. Shut in well and WOC overnight.
- 3/9/05 TIH with tubing and tag cement at 6076'. Attempt to pressure test casing, leak 1 bpm at 500#. PUH to 5486'.
Plug #2 with 14 sxs Type III cement (18 cf) inside the casing from 5486' up to 5279' to cover the Gallup top.
PUH to 4740'. WOC and then TIH and tag cement at 5342'. Perforate 3 holes at 3410'. Set 4.5" Plug Well wireline CR at 3361'. TIH with stinger and sting into tubing.
Plug #3 with CR at 3361', mix and pump 47 sxs Type III cement (62 cf), squeeze 39 sxs outside the casing from 3410' to 3310' and then leave 11 sxs inside up to 3260' to cover the Mesaverde top.
TOH with tubing. Shut in well and WOC overnight.
- 3/10/05 RU Wireline unit and RIH to tag cement at 3102'. Had to work wireline tools down through paraffin at 1100'. PUH and perforate 3 holes at 2855'. TIH and set 4.5" DHS CR at 2805'. Attempt to establish rate into squeeze holes, pressured up to 2500#. Procedure change approved by D. Davis with NMOCD.
Plug #4 with CR at 2805', spot 12 sxs Type III cement (16 cf) inside the casing above the CR up to 2629' to cover the Chacra top.
TOH with tubing. Shut in well and WOC overnight.

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Farmington, New Mexico 87499

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Energen Resources Corp.
New Mexico A #1

March 14, 2005
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1850' FNL & 790' FEL, Section 16, T-29-N, R-12-W
San Juan County, NM
Lease Number: State E-9229, API #30-045-08334

Plug & Abandonment Report

Work Summary Continued:

3/11/05 TIH with tubing and tag cement at 2651'. PUH to 1855'. RU hot oil unit and circulate casing and tubing clean with hot water. TOH with tubing.
TIH with tubing to 1855'. Attempt to pressure test casing, leak 1 bpm at 500#.

Plug #5 with 40 sxs Type III cement (53 cf) inside the casing from 1855' up to 1264' to cover the Pictured Cliffs and Fruitland tops.
TOH with tubing. WOC and then RIH with wireline and tag cement at 1465'.
TIH with tubing to 1450'. Establish circulation with 2 bbls of water.

Plug #5a with 20 sxs Type III cement (26 cf) inside the casing from 1465' up to 1170' to cover the Pictured Cliffs and Fruitland tops.
TOH with tubing and shut in well to WOC.
Pressure test 4.5" casing to 750#, held OK. RIH with wireline and tag cement at 1180'.
Perforate 3 holes in 4.5" casing at 350'; requested by NMOCD.
TIH with tubing to 586'.

Plug #6 with 15 sxs Type III cement (20 cf) inside the casing from 586' up to 366' to cover the Kirtland and Ojo Alamo tops.
TOH and LD tubing.
Open bradenhead valve. Attempt to circulate to the surface out the bradenhead by pumping down the casing. No communication. Established rate into squeeze holes at 350' ½ bpm at 1750#.

Plug #7 with 37 sxs Type III cement (49 cf) pumped down the 4.5" casing from surface to 350', pressured up to 2500#.
Shut in casing valve. Connect pump line to the bradenhead valve.
Plug #7a with 30 sxs Type III cement (40 cf) pumped into the bradenhead annulus from surface to 350', pressured up to 2500#. Shut in well and WOC overnight.

3/12/05 ND BOP. Dig out and cut off wellhead. Found cement at the surface in casing and annulus. Install P&A marker with 20 sxs Type III cement.
RD and MOL.
D. Davis, NMOCD, was on location.