

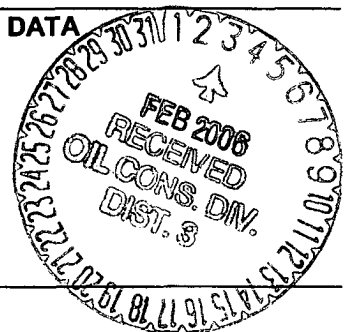
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Gas	5. Lease Number NM-03605A
2. Name of Operator Western Minerals & Oil, LLC	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator P. O. Drawer 1228, Farmington, NM 87499 (505-327-9393)	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M Section 24, T-27-N, R-8-W, 1520' FSL & 1670' FWL	8. Well Name & Number Marron #6
	9. API Well No. 30-045-21323
	10. Field and Pool Blanco MV & PC
	11. County & State San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle well	



13. Describe Proposed or Completed Operations

Western Minerals commingled the Pictured Cliffs and Mesaverde zones per the attached workover report on January 10, 2005.

DHC 1817A2

PLEASE SUBMIT YOUR DHC ALLOCATION METHOD 1064

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 1/25/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY AMF

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Western Minerals & Oil, LLC
Marron #6

January 11, 2006

1520' FSL & 1670' FWL, Section 24, T-27-N, R-8-W
San Juan County, NM
Lease Number: NM-03605A
API #30-045-21323

PC & MV Commingling Report

Work Summary:

12/30/05 MOL and RU.

- 1/3/06 Blow down tubing and casing. ND wellhead. NU BOP. TOH with tubing. PU 3.875" mill tooth bit, bit sub, string float. TIH with 2.375" tubing to 2808'. PU power swivel.
- 1/4/06 Tag fill at 3178'. PU power swivel. Wait on air package. Shut in well.
- 1/5/06 TIH and tag fill at 3175'. Blow well with air, good circulation. C/O fill to CIBP at 3200'. D/O CIBP; fell through. Hang back power swivel. Pick up tongs. PU and TIH with new 2.375" tubing. Tag fill at 5443'. PUH above Mesaverde perforations.
- 1/6/06 Blow well down. Establish circulation with air. CO to PBTD at 5498'; blow clean. Spot 1000 gallon HCl acid on Mesaverde perforations. Pull up to 4700' and let acid work on scale. Then TOH with tubing and LD bit and bit sub. PU expandable check and SN. TIH with 74 joints, PU 4 blast joints. TIH with 92 joints and tag at 5498'. Blow well clean, recover spent acid, scale and sand. PUH and shut in.
- 1/9/06 Check well pressure: casing, 130#. Tag fill at 5475' (23'). Circulating hole with air, clean out with air / mist to 5495'. Blow well clean and circulate. Cut mist dry up. Let well flow natural. TIH and tag fill at 5490'. Start circulation with air, clean out 5' fill. Blow well with air / mist and sweep clean. Blow well dry. LD 1 joint; pull up to 5000'. Shut in well.
- 1/10/06 Check well pressure: casing, 150#. Blow well down. TIH to check for fill, none. RU 2.375" tubing broach on sinker bars with jars. RIH with broach on sand line, tag high approximately at blast joints. POH with broach and LD. PU power tongs. TOH with 2.375" tubing. LD 4 blast joints. RU 2.375" broach on sinker bars with jars. RIH on sandline to SN. POH. PU 4 blast joints and drop 1.901" tubing rabbit to check drift. TIH with tubing rabbiting one stand at a time for 600'. TIH with remaining stands. RU broach with sinker bars and jars and RIH on sandline. Tag in tubing at 2587'. Land well. Pump 10 bbls, flush trash off check. Drop ball, connect air on tubing. Pump expandable check off at 1000#. Blow well dry. Shut well in. RD. Reconnect lines to separator.